

SIDE TWO

Operator Name K.C. Crude, Inc. Lease Name O'Hara Well # 25

Sec. 30 Twp. 21 Rge. 22 East West County Linn

Date of First Production 10/15/85 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
25	BPD				

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Oswego Lime	398	
Blk. Jack Crk. Lm	434	
Mulky Shale	444	
Breezy Lime	450	
Squirrel	466	
Ardmore	546	
Crowsburg Coal	548	
Cattleman Sand	562	
Bartlesville Sand	626	
Burgess Sand	772	
Mississippian	794	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf. Csg.	10"	6 5/8"		21	Port.	5	None
Prod. String	6 1/4"	4 1/2"		533	Port.	63	2% Gel

PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	473-483	Gelled Water Frac	473-83

TUBING RECORD Size 2 3/8 Set At Packer at Liner Run Yes No