

37-21-22E  
Pdnd.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5786 EXPIRATION DATE 6-30-83

OPERATOR McGown Drilling, Inc. API NO. 15-107-21,633

ADDRESS P. O. Box 216 COUNTY Linn

Mound City, Kansas 66056 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Doug McGown PROD. FORMATION \_\_\_\_\_  
PHONE (913)795-2258

PURCHASER Clark

ADDRESS #1

WELL LOCATION \_\_\_\_\_

DRILLING McGown Drilling, Inc. 1790Ft. from S Line and

CONTRACTOR (Same as above) 1790Ft. from E Line of (E

ADDRESS the N/2, Qtr.) SEC 33 TWP 21 RGE 22 NW SE/4 WELL PLAT WELL PLAT (Office

PLUGGING Clark Use Only

CONTRACTOR Clark

ADDRESS Clark

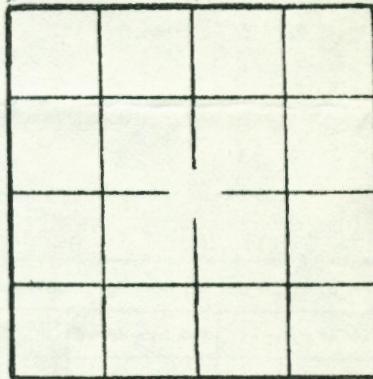
TOTAL DEPTH 804 PBTD NA

SPUD DATE 3-3-83 DATE COMPLETED \_\_\_\_\_

ELEV: GR NA DF NA KB NA

DRILLED WITH Rotary Tools.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING  
USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 20' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO, Other \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Doug McGown, being of lawful age, hereby certifies  
that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

OPERATOR McGowen Drilling, Inc. Lease: ClarkACQUISITION HISTORY  
SEC. 33 TWP. 21 RGE. 33 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

SHOW GEOLOGICAL MARKERS, LOGS RUN,  
OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
xx Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Clay	3	10		
Lime	10	54		
Shale	54	61		
Lime	61	81		
Shale	81	85		
Lime W/sh streaks	85	100		
Shale	100	103		
Shale & Lime	103	110		
Shale	110	130		
Lime	130	132		
Shale	132	272		
Shale W/Lime Streaks	272	278		
Lime	278	279		
Lime & Shale	279	284		
Lime	284	285		
Lime & Shale	285	293		
Lime	293	301	Btm Altamont	
Shale(Sand No Odor-324, Coal 350)	301	355		
Lime	355	369	Btm Pawnee	
Shale	369	374		
Lime	374	376		
Shale	376	382		
Lime	382	385		
Bk Shale	385	388		
Lime & Shale	388	419		
Lime	419	445	Btm Ft. Scott	
Shale	445	452		
Lime	452	466		
Sand (No Show)	466	474		
Sand, Lime & Shale	474	485		
Lime & Shale	485	505		
Lime	505	510		
Shale	510	528		
Lime & Shale	528	554		
Lime	554	557		
Bk Shale	557	587		
If additional space is needed use Page 2, Side 2				

## Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	83/4	6 1/2		20'	Portland	10	

## LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

## TUBING RECORD

Size	Setting depth	Packer set at	

SIDE TWO (Page Two)

## ACO-1 WELL HISTORY

(E)

OPERATOR McGown Drilling, Inc. LEASE NAME Clark #1 SEC. 33 TWP. 21 RCE. 22 ~~XX~~

## FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lime	587	600	Btm Ardmore	
Lime & Shale	600	624		
Coal	624	626		
Lime & Shale	626	679		
Shale W/Lime Streaks	679	724		
Lime & Shale	724	768		
Coal	768	775		
Lime & Shale	775	796		
Coal	796	798		
Mississippi Chat	798	804		
T.D.	804			