

CONFIDENTIAL

12/28/84
KCC

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORYDESCRIPTION OF WELL AND LEASE
9558Operator: License #
Name SIMCA OIL, INC.
Address 5401 College Blvd., Suite 100
Leawood, Kansas 66211
City/State/ZipPurchaser EUREKA CRUDE
Chanute, Kansas
Rick AndrewsOperator Contact Person (913) 341-8503
Phone 5678Contractor: License #
Name H.L. Brady Drilling
noneWellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

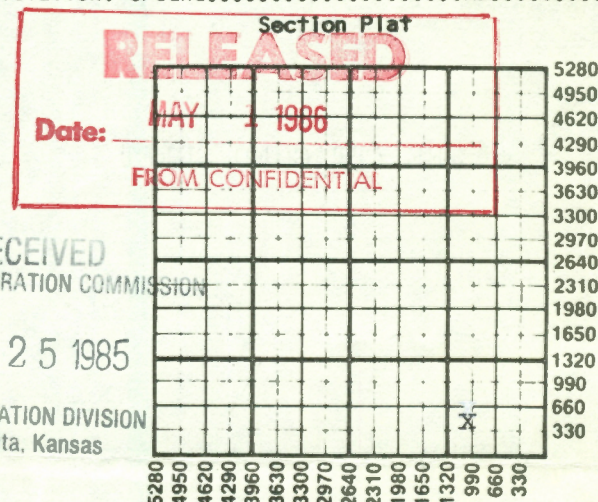
WELL HISTORY

Drilling Method:
☐ Mud Rotary ☒ Air Rotary ☐ Cable
10-16-84 10-18-84 12-28-84
Spud Date Date Reached TD Completion Date
730' none
Total Depth PBTDAmount of Surface Pipe Set and Cemented at....feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmtAPI NO. 15-..... 107-22,423
LINN
County.....
E 1/2 of SE 1/4 33 21 22 ☒ East
Sec..... Twp..... Rge..... ☐ West495'
915' Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

D. Ungeheuer 2
Lease Name..... Well #.....Field Name.....
BartlesvilleProducing Formation.....
997.71

Elevation: Ground.....KB.....



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☒ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....NA.....☐ Groundwater.....Ft North from Southeast Corner
(Well).....Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond, etc.).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West☐ Other (explain)..... PRODUCTION WATER.
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

893397

SIDE TWO

Operator Name SIMCA OIL, INC. Lease Name..... D. Ungeheuer Well #..... 2

Sec..... 33 Twp..... 21 Rge..... 22 ☒ East ☐ West County..... LINN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
Samples Sent to Geological Survey ☐ Yes ☒ No
Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☒ Sample

Name	Top	Bottom
Bartlesville	698'	730'

SEE ATTACHED SHEET

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9"	7"	23 lbs	20.5'	Class A	5	
Casing	6 1/4"	2 7/8"	6.7 lbs	710'	Class B	131	Silica Flour

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	N/A OPEN HOLE COMPLETION		

TUBING RECORD		Liner Run	
Size	Set At	☐ Yes ☒ No	
1"	710'		

Date of First Production	Producing Method
12-28-84	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

lad

LOG

A

Company Crossbar III Oil Company Lease D. Ungeheuer Well No. 2

<u>Depth Interval, Feet</u>	<u>Description</u>
	<u>BARTLESVILLE SANDSTONE</u>
710.0 - 720.0	Sandstone, dark brown, with scattered fine gray shale inclusions.
720.0 - 721.2	Sandstone, brown, with gray shale inclusions.
721.2 - 722.5	Sandstone and shale, dark brown and gray, laminated.
722.5 - 727.2	Sandstone, dark brown, with scattered gray shale inclusions.
727.2 - 729.0	Sandstone and shale, brown and gray, laminated.

33-21-22E Ek of SE

RECEIVED
STATE CORPORATION COMMISSION

JUN 06 1985

JAN 25 1985

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
CONSERVATION DIVISION
Wichita, Kansas

FEB 13 1985

State Geological Survey
WICHITA BRANCH