

12/28/84
KCC

SIDE ONE **CONFIDENTIAL**



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE
9558

Operator: License #
Name SIMCA OIL, INC
Address 5401 College Blvd. Suite 100
Leawood, Kansas 66211
City/State/Zip

Purchaser.....
EUREKA CRUDE
Chanute, Kansas

Operator Contact Person Rick Andrews
Phone (913) 341-8503

Contractor: License # 5678
Name H.L. Brady Drilling

Wellsite Geologist.....
Phone.....
none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abandonment
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11-18-84 11-12-84 12-28-84
Spud Date Date Reached TD Completion Date
735' none
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-..... 107-22,435
County..... LINN

E $\frac{1}{2}$ of SE $\frac{1}{4}$ 33 21 22 East
Sec..... Twp..... Rge..... West

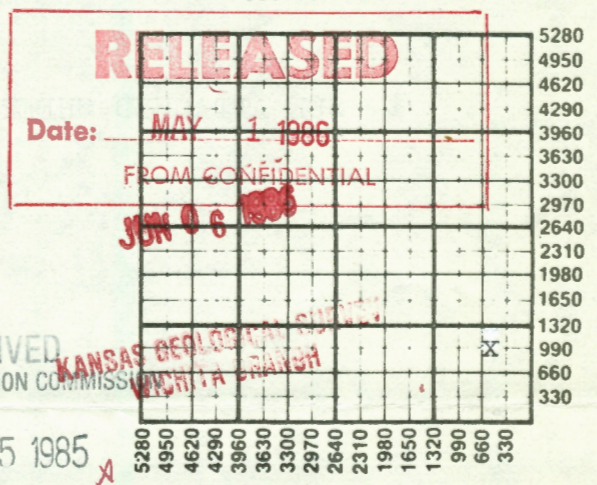
690'
805'
Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name D. Ungeheuer Well # 4
~~XXXXXXXX~~

Field Name..... Bartlesville

Producing Formation.....
1002.27'

Elevation: Ground.....KB.....
Section Plat



RECEIVED KANSAS GEOLOGICAL SURVEY
STATE CORPORATION COMMISSION
WICHITA KANSAS

JAN 25 1985

WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #...NA.....
 Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)..... PRODUCTION WATER.....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIMCA OIL, INC. SIDE TWO

D. Ungeheuer 4

Operator Name Lease Name..... Well #.....

Sec. 33 21 22 East West County LINN

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [X] Yes [] No

Formation Description
[] Log [X] Sample+

Name Top Bottom
Bartlesville 706' 735'

SEE ATTACHED SHEET

CASING RECORD [] New [X] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Percent
Surface Casing 9" 7" 23 lbs 20.6' Class A 5
6 1/4" 2 7/8" 6.7 lbs 715' Class H 125 Silica Flour
PERFORATION RECORD OPEN HOLE COMPLETION
Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specific Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
TUBING RECORD Size 1" Set At 715' Packer at Liner Run [] Yes [X] No
Date of First Production 12-28-84 Producing Method [] Flowing [X] Pumping [] Gas Lift [] Other (explain).....

Released

LOG

X

Company Crossbar III Oil Company Lease D. Ungeheuer Well No. 4

<u>Depth Interval, Feet</u>	<u>Description</u>
	<u>BARTLESVILLE SANDSTONE</u>
715.0 - 721.0	Sandstone, dark brown with scattered gray shale and mica partings.
721.0 - 724.8	Sandstone, dark brown with gray shale and mica partings.
724.8 - 726.0	Sandstone, dark brown, shaly with gray shale and mica partings.
726.0 - 732.0	Sandstone, dark brown with gray shale and mica partings.
732.0 - 733.0	Sandstone, brown, very shaly with gray shale and mica partings.
733.0 - 733.7	Sandstone, brown, shaly, micaceous.

33-21-22E E 1/2 of SE

JUN 06 1986

RECEIVED KANSAS GEOLOGICAL SURVEY
STATE CORPORATION COMMISSION WICHITA BRANCH

JAN 25 1985

CONSERVATION DIVISION
Wichita, Kansas

FEB 13 1985

State Geological Survey
WICHITA BRANCH