

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6934

EXPIRATION DATE _____

OPERATOR J.J. Operation (Texokan)API NO. 15-107-21-607ADDRESS General DeliveryCOUNTY LinnMoran, Kansas 66755FIELD Wildcat** CONTACT PERSON J.P. JonesPROD. FORMATION BartlesvillePHONE 316-939-4721PURCHASER Eureka CrudeLEASE Lanham (Texokan)ADDRESS Gas City, Kansas 66742WELL NO. 1WELL LOCATION SW/4 SE/4 SW/4DRILLING Michaels Drilling165 Ft. from S Line and

CONTRACTOR

ADDRESS Chanute, Kansas1485 Ft. from W Line of (E)# 5685the SW/4 (Qtr.) SEC 35 TWP 21 RGE 22 (W).

PLUGGING

CONTRACTOR

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 877' PBTD 877'SPUD DATE 02-04-83 DATE COMPLETED 04-20-83ELEV: GR 989' DF _____ KB 989'DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20 DV Tool Used? noTHIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED
STATE CORPORATION COMMISSION

SEP 28 1984

A F F I D A V I T

George James

, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

543403

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
soil	0	5'		
lime	5	27'		
shale	27	36'		
lime	36	53'		
shale	53	56'		
lime	56	80'		
shale	80	396'	top Ft. Scott 396 (+59	
lime	396	432'	5' lime	
			b/ Ft. Scott 432 (+55	
shale	432	682'		
sand, oil	682	695'	lower Bartlesville	
			682 (+307)	
core #1 695-715	695	715'		
oil sand				
shale	715	782'		
lime	782	877	mississippi	
			782 (+207)	
core #2 797-812				
lime with slight				
show of oil				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
28 bbls. water 1000# 20/40				700-705'	
30,300 scf nitrogen 3000# 10/20					
Date of first production May 5, 1983				Gravity 20	
Producing method (flowing, pumping, gas lift, etc.) pumping					
Estimated Production -I.P.	Oil 1	Gas 0	Water 20 %	Gas-oil ratio	CFPB

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
production	6 1/4	4 1/2	11.6		H	80	40% D 66 .2% D 46

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		700-705'
Size	Setting depth	Packer set at			