

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

IND

Operator: License # 33086
 Name: Rolling Meadows Oil & Gas Dev LLC
 Address: 15093 Co Rd 1077
Centerville, KS 66014
 City/State/Zip:
 Purchaser: Plains Marketing
 Operator Contact Person: Don Breuel
 Phone: 913 795-2986
 Contractor: Name: Kimzey Drilling
 License: 33030
 Wellsite Geologist:
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator:
 Well Name:
 Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.
8/4/04 8/6/04 8/6/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 107-23796
 County: Linn
 w/2 -SW-SE Sec. 9 Twp. 21 S. R. 22 East West
660 feet from S / N (circle one) Line of Section
2425 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BREUEL Well #: 503
 Field Name: Centerville
 Producing Formation: Squirrel
 Elevation: Ground: Kelly Bushing:
 Total Depth: 600ft Plug Back Total Depth:
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite:
 Operator Name:
 Lease Name: License No.:
 Quarter _____ Sec. _____ Twp. S. R. _____ East West
 County: _____ Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Breuel
 Title: Owner Date: 11/23/04
 Subscribed and sworn to before me this 23 day of Nov
 19 2004
 Notary Public: Stacy Oshel
 Date Commission Expires: 2/5/05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 29 2004
KCC WICHITA

NOTARY PUBLIC - State of Kansas
 STACY L. OSHEL
 My Appt. Exp. _____

Operator Name: Rolling Meadows Oil & Gas Dev, LLC Lease Name: BREUEL Well #: 503
 Sec. 9 Twp. 21 S. R. 22 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:20%;">Log Name</th> <th style="width:50%;">Formation (Top), Depth and Datum</th> <th style="width:30%;">Sample Datum</th> </tr> <tr> <td> </td> <td> </td> <td> </td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum			
Log Name	Formation (Top), Depth and Datum	Sample Datum					

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4	6"		20'	portland	4	
Production	5 5/8	2 7/8		597	portland	81	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	perf 551 to 561		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	No
		1	595				

Date of First, Resumed Production, SWD or Enhr.		Producing Method					
		Flowing	Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

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Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 08/04/04
End Date: 08/06/04

Rolling Meadows Oil & Gas Development LLC
15093 County Road 1077
Centerville, Ks.66014
Breuel #503 API#15-107-23796-00-00

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
8	clay	9
23	lime	32
2	shale	34
4	lime	38
30	shale	68
6	lime	74
6	shale	80
44	lime	124
12	shale	136
9	lime	145
7	shale	152
3	lime	155
5	shale	160
6	lime	166
170	shale	336
29	lime	365
50	shale	415
12	lime	427
13	shale	440
5	lime	445
30	shale	475
31	lime	506
9	shale	515
7	lime	522
10	shale	532
10	sand shale	542
7	sand dry	549
6	broken sand show of oil	555
6	oil sand	561
2	lime	563
10	broken oil sand	573
27	shale	600T.D.

Perf 551 to 561

Drilled 10 1/4ft. hole set 20' of 6" surface w/6 sacks of cement.
Drilled 5 5/8 hole to 597' and ran 597' of 2 7/8 pipe.

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