

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

COPY

Operator: License # 33284
 Name: Larry Hall
 Address: 10520 Massey Road
 City/State/Zip: Mound City, Kansas
 Purchaser: Plains Mktg.
 Operator Contact Person: Larry Hall
 Phone: (913) 795-2700
 Contractor Name: Marvin T. Kimzey
 License: 33030
 Well Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Cave, WSW, Expl., Cathodic, etc)
 Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr./SWD
 Plug Back Plug Back Total Depth
 Constringled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
 8-28-03 9-2-03 9-2-03
 Date of Completion Date Reached TD Completion Date or Reconspitation Date

API No. 15 - 107-23759-00-00
 County: Linn
 W 2 - E 12 - E 12 Sec. 35 Twp. 21 S. R. 23 East West
2620 feet from S / N (circle one) Line of Section
900 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hall Well #: 1
 Field Name: Critzer
 Producing Formation: Squirrel
 Elevation: Ground: 940 Kelly Bushing: _____
 Total Depth: 489 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan see 11-12-03
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

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KCC WICHITA**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Completion of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-7 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

I, the undersigned, am a duly licensed geologist and hereby certify that the statements herein are complete and correct to the best of my knowledge.

Signature: Larry L. Hall
 Date: 10-27-03
 Observed and sworn to before me this 27 day of October, 2003
 My Public: Sharon J. Carbon
 Commission Expires: June 6, 2005

SHARON J. CARBON
 Notary Public - State of Kansas
 My Appt. Expires 6-6-05

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 IUC Distribution

X

Operator Name: Larry Hall Lease Name: Hall Well #: _____
 Sec. 35 Twp. 21 S. R. 23 East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) Attach All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td><u>Squirrel</u></td> <td><u>425</u></td> <td><u>435</u></td> </tr> </table>	Name	Top	Datum	<u>Squirrel</u>	<u>425</u>	<u>435</u>
Name	Top	Datum					
<u>Squirrel</u>	<u>425</u>	<u>435</u>					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediates, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/2"	7"		20'	Portland	4	
Production	5 1/2"	2 7/8"		484.7	Cement ticket attached		

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	425' to 435'	see attached frac field ticket	

BING RECORD		Size <u>1"</u>	Set At <u>460'</u>	Packers At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Reservoir Production, BING or Enbr. <u>10-11-03</u>		Producing Method <input type="checkbox"/> Flooding <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Specify)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Position of Gas	METHOD OF COMPLETION	Production Interval
Vertical <input type="checkbox"/> Solid <input type="checkbox"/> Used on Lease (If varied, Submit ACD-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Part <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Cemented <input type="checkbox"/> Other (Specify)	

COPY

Kimzey Drilling Co.

License #33030

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Start Date: 08/28/03
End Date: 09/02/03

Larry Hall
10520 Massey Road
Mound City Kansas 66056
Hall #1 API#15-107-23759-00-00

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<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
1	soil	1
16	lime	17
7	coal	24
16	lime	40
5	shale	45
4	lime	49
3	shale	52
18	lime	70
148	shale	218
10	lime	228
21	shale	249
13	lime	262
6	shaley lime	268
49	shale	317
17	lime	334
12	shale	346
4	lime	350
2	coal	352
4	sandy shale	356
28	shale	384
21	lime	405
7	shale	412
3	lime	415
10	shale	425
10	oil sand	435
54	shale	489T.D.

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 489' and ran 484.70' of 27/8 pipe. Core from 425' to 445'.