KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

perator: License # 33284
ame: Larry Hall
ddress: 10520 Massey Road
ity/State/Zip: Mound City, Kansas
urchaser: Plains Mktg.
perator Contact Person: Larry Hall
hone: (913) 795-2700
ontractor: Name: Marvin T. Kimzey
icense: 33030
ellsite Geologist: None

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OCT 29 2003
KCC WICHITA

API No. 15 - 107-23760-00-00
County: Linn
W/2-E/2-E/2 Sec. 35 Twp. 21 S. R. 23 ☒ East ☐ West
2520 feet from (S) / N (circle one) Line of Section
560 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Hall Well #: 2
Field Name: Critzer
Producing Formation: Bartlesville
Elevation: Ground: 940 Kelly Bushing:
Total Depth: 647 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

designate Type of Completion:
X New Well ___ Re-Entry ___ Workover
X Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
___ Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

Workover/Re-entry: Old Well Info as follows:
perator:
ell Name:
riginal Comp. Date: Original Total Depth:
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No.
___ Dual Completion Docket No.
___ Other (SWD or Enhr.?) Docket No.

9-4-03 Spud Date or Completion Date
9-8-03 Date Reached TD
9-8-03 Completion Date or Recompletion Date

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) ALT II WR 11-12-03
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Larry L. Hall
Date: 10-27-03

Subscribed and sworn to before me this 27 day of October, 2003

Notary Public: Sharon J. Carbon
Date Commission Expires: June 6, 2005

SHARON J. CARBON
Notary Public - State of Kansas
My Appt. Expires 6-6-05

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes ☐ Date:
✓ Wireline Log Received
N Geologist Report Received
UIC Distribution

X

Side Two

COPY

Operator Name: Larry Hall Lease Name: Hall Well #: 2

Sec. 35 Twp. 21 S. R. 23 X East West County: Linn

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	☐ Yes	☒ No	☐ Log
Samples Sent to Geological Survey	☐ Yes	☒ No	
Cores Taken	☒ Yes	☐ No	
Electric Log Run (Submit Copy)	☒ Yes	☐ No	

List All E. Logs Run:

Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Bartlesville	610	620

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10¼"	7"		20'	Portland	4	
Production	5¼"	2 7/8"		644	Cement ticket attached		

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:
___ Perforate
___ Protect Casing
___ Plug Back TD
___ Plug Off Zone

Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	610' to 620'	see attached frac field ticket	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	1"	630		☐ Yes ☒ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method				
	☐ Flowing	☒ Pumping	☐ Gas Lift	☐ Other (Explain)	

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled _____

☐ Other (Specify) _____

COPY

Kimzey Drilling Co.

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

License #33030

Start Date: 09/02/03
End Date: 09/08/03

Larry Hall
10520 Massey Road
Mound City Kansas 66056
Hall #2 API#15-107-23760-00-00

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Thickness of Strata	Strata Formation	Total Depth
2	soil	2
13	lime	15
4	coal	19
19	lime	38
6	shale	44
4	lime	48
4	shale	52
17	lime	69
145	shale	214
10	lime	224
22	shale	246
13	lime	259
56	shale	315
17	lime	332
11	shale	343
4	lime	347
34	shale	381
21	lime	402
7	coal	409
4	lime	413
18	shale	431
11	sand	442
5	shale sandy	447
27	shale	474
2	lime	476
40	shale	516
2	lime	518
12	shale	530
3	lime	533
32	shale	565
3	lime	568
9	shale	577
5	sand	582
25	shale	607
3	broken sand oil show	610
10	oil sand	620
13	shale	643
4	sand	647T.D.

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 647'and ran 644' of 27/8 pipe. Core from 430' to 446'.