

State Geological Survey
WICHITA BRANCH

8-21-23E 9C

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5786 EXPIRATION DATE August, 1984

OPERATOR McGown Drilling, Inc. API NO. 15-107-21,915

ADDRESS P. O. Box 216 COUNTY Linn

Mound City, Kansas 66056 FIELD

** CONTACT PERSON Doug McGown PROD. FORMATION
PHONE (913) 795-2258

PURCHASER LEASE Johnson

ADDRESS WELL NO. 1

WELL LOCATION

DRILLING McGown Drilling, Inc. 1988 Ft. from North Line and

CONTRACTOR 459 Ft. from West Line of (E)
ADDRESS (Same as above) 1/2 NW (Qtr.) SEC 8 TWP 21 RGE 23

PLUGGING McGown Drilling, Inc. WELL PLAT (Office Use Only)
CONTRACTOR
ADDRESS (Same as above)

TOTAL DEPTH 500 PBTB NONE

SPUD DATE 7/19/83 DATE COMPLETED 7/21/83

ELEV: GR NA DF NA KB NA

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20' DV Tool Used? NONE

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Doug McGown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

RECEIVED
STATE CORPORATION COMMISSION

AUG 05 1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
XX Check if no Drill Stem Tests Run.				
Top Soil	0	3		
Lime	3	20		
Shale	20	24		
Lime	24	38		
Shale	38	42		
Lime	42	46		
Shale	46	200		
Lime	200	206		
Shale - Sandy white	206	236		
Lime	236	242	Bottom of Altamont	
Shale	242	248		
Sand (white) no odor	248	252		
Shale& Lime	252	298		
Lime	298	310	Bottom of Pawnee	
Lime, sand & Shale	310	313		
Lime	313	315		
Shale & Sandy Lime	315	324		
Lime	324	328		
Shale	328	339		
Sandy Shale	339	361		
Lime	361	392		
Blk Shale	392	396		
Shale w/ lime streaks	396	398		
Lime & Shale	398	399		
Lime	399	406		
Coal	406	410		
Lime & Shale	410	413		
Water Sand & Shale	413	417		
White sand & Shale	417	427		
Shale & Water Sand	427	431		
Shale	431	440		
Lime	440	444		
Sandy Shale (no odor)	444	447		
White Sand (no odor)	447	450		
Sandy Shale	450	453		
Shale & Gray sand	453	458		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	8 3/4	6 5/8	12	20'	Portland	8	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD					
Size	Setting depth	Packer set at			

~~ACO-1 WELL HISTORY~~

SEC. 8 TWP. 21 RGE. 23E

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FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Drk. Shale	458	464		
Lime & Shale	464	470		
Drk. Shale	470	478		
Sandy shale (no odor)	478	484		
Drk. shale	484	500		
TD		500		
DRY HOLE				