

COPY

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5872Name: Thomas F. MoylanAddress RR 1, Box 22ECity/State/Zip LaCygne, KS 66040Purchaser: NoneOperator Contact Person: Thomas F. MoylanPhone (913) 757-4426Contractor: Name: Company Tools

License: _____

Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☒ Gas ☐ ENHR ☒ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBTD
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7/13/92 7/22/92 7/23/92

Spud Date Date Reached TD Completion Date

API NO. 15- 107-23,402County LINNCS2. SE - SE. Sec. 25 Twp. 21 Rge. 24 ☒ E ☐ W330 Feet from ☒ S ☐ N (circle one) Line of Section660 Feet from ☒ E ☐ W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, ☒ SE, NW or SW (circle one)Lease Name STATON Well # 92-1Field Name N/AProducing Formation BartlesvilleElevation: Ground 780 KB _____Total Depth 355 ft PBTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 20feet depth to surface w/ 5 sx cm.Drilling Fluid Management Plan ALD 2 6-28-93
(Data must be collected from the Reserve Pit)Chloride content 0 ppm Fluid volume 0 bblsDewatering method used Evap.-pit was dry

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Thomas F. MoylanTyped Name Thomas F. Moylan Date 9-23-92Subscribed and sworn to before me this 23rd day of September1992Notary Public Dita Anne NoelDate Commission Expires 8/26/95

K.C.C. OFFICE USE ONLY	
F	Letter of Confidentiality Attached
C	Wireline Log Received
C	Geologist Report Received
Distribution	
☒ KCC	☐ SWD/Rep
☒ KGS	☐ Plug
Vichita, Kansas (Specify)	

547317

SIDE TWO

Operator Name Thomas F. Moylan Lease Name Staton Well # 92-1
 Sec. 25 Twp. 21 Rge. 24 ☒ East ☐ West
 County LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	☐ Yes ☒ No	☒ Log	Formation (Top), Depth and Datum	☐ Sample
Samples Sent to Geological Survey	☐ Yes ☒ No	Name	Top	Datum
Cores Taken	☐ Yes ☒ No	Aluvium/River Gr.	0	789
Electric Log Run (Submit Copy.)	☐ Yes ☒ No	Bandera	2	-787
List All E.Logs Run:		Pawnee	29	-760
		Labette	32	-757
		Englevale(show of gas)	80	-709
		Ft Scott	84	-705
		Squirrel	113	-676
		Cattleman(show gas)	296.5	-492.5
		Burbank	298.5	-490.5
		Bartlesville(show)	353	-436
		"	355	-434

CASING RECORD ☒ New ☐ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10"	7-5/8"	15.5	20 ft	Portland	5	None
Production	7.5"	4 1/2"	10.5	70 ft	Portland	17	None

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.		Producing Method		☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
		20				

Disposition of Gas: ☐ Vented ☐ Sold ☒ to be Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: ☒ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Production Interval: _____