



STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-107-22,994
County Linn
SW NW SE Sec. 34 Twp. 21 Rge. 24 East West

Operator: License # 04989
Name Jack E. Cook
Address 1213 W. Third
City/State/Zip W. Colorado, Ks. 67042

1808 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser

Lease Name Shaw Well # 1
Field Name Pleasanton

Operator Contact Person David W. Cook
Phone 316-321-5091 or 913-352-6716

Producing Formation Cherokee
Elevation: Ground KB

Tractor: License # 08702
Name Evans Energy Dev. Inc.

Wellsite Geologist Self
Phone

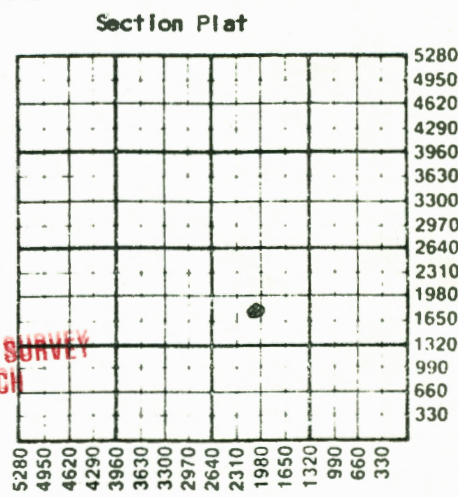
Designate Type of Completion
X New Well Re-Entry Workover

Oil SWD Temp Abd
X Gas Inj X Delayed Comp.
Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

AUG 11 1988

KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
X Other (explain) Drilling Co. Supplied (purchased from city, R.W.D. #)

WELL HISTORY
Drilling Method: Mud Rotary X Air Rotary Cable
12/88 Spud Date 5/14/88 Date Reached TD 7/15/88 Completion Date
752 Total Depth 750 PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 0 feet depth to 730 w/.95 SX cmt
Cement Company Name Halliburton
Invoice # 352500

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack E. Cook
Title Owner Date 8/8/88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
X KGS Plug Other (Specify)

Subscribed and sworn to before me this 8th day of AUGUST 1988
Notary Public Lucille B. VonFeldt
Date Commission Expires May 19, 1991

LUCILLE B. VONFELDT
5-19-91

Sec 34, Twp 21, Rge 24 E

Operator Name Jack E. Cook Lease Name..... Shaw Well #..1.....

Sec. 34 Twp. 21S Rge. 24 East West County..... Linn

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Altamont	188	198
Pawnee	250	270
Peru	286	320
Oswego	322	348
Cherokee	364	748
Mississippi	748	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Production	5 1/2	2 7/8	6.7	731	Pozmix	90	Gel 2% Benonite 2% Salt 10%
					Standart		

PERFORATION RECORD New Used
 Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

Shots Per Foot	Specify Footage of Each Interval Perforated	Depth
2 shots per foot	366 to 382 and 394 to 397	70 gal. of Acid 7.1/2% 367-82 394-97

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production Producing Method
 Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbl's	Gas MCF	Water Bbl's	Gas-Oil Ratio	Gravity
		Not Tested			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled