Reporting Period 1-1-84 -- 12-31-84

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CR 9802 (KCC) [E 19959 (KDHE)]

X

SW/SW/NW SEC 31, T 21 S, R 10 [ ] West [x] East

Lease Name Atyeo "A" Well# 1A
(if battery of wells, attach list with locations)
Feet from N/S section line 330
Feet from W/E section line 4,950
Field Atyeo/Pixlee
County Lyon

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 8456

Operator: Name & Address: Gordon R. Smith, 2170 South Glendale, Wichita, Kansas 67218

Disposal[ ] or Enhanced Recovery[X]

Contact Person Gordon R. Smith
Phone 316 - 685-5155

Person (s) responsible for monitoring well Gordon R. Smith
Was this well/project reported last year? [xx]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[ ]brine treated
[xx]brine untreated
[ ]water/brine mixture

Source:
[xx]produced water
other:

Quality:
Total disolved solids N/A ppm/mgm/liter
Additives ------
(attach water analysis, if available)

TYPE COMPLETION:

[xx]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 2,140 feet.
Maximum authorized pressure 600 psi.
Maximum authorized rate 500 bbl/day.

	Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
	Jan.	9,300	31	160	95	0	0
	Feb.	8,400	28	160	95	0	0
	Mar.	9,300	31	170	100	0	0
	Apr.	9,000	30	185	110	0	0
	May	9,300	31	190	115	0	0
	June	9,000	30	205	125	0	0
	July	9,300	31	240	160	0	0
	Aug.	9,300	31	280	190	0	0
**	Sept.	9,000	30	105	60	0	0
	Oct.	9,300	31	110	70	0	0
	Nov.	9,000	30	120	85	0	0
	Dec.	9,300	31	140	100	0	0

Well tests and the results during reporting period:
** Well was acidized

*For disposal wells complete page 1 plus section IV page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section II and III for each docket (project).

12/83 Form U3C

RECEIVED
STATE CORPORATION COMMISSION
AUG 14 1985

Project Atyeo "A" DOCKET # E-19,959 [ ] for 1984

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

[ ] Controlled waterflood [W]
[ ] Pressure maintenance [P]
[xx] Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

[ ] Steam Flood [S] [ ] Fire Flood [F] [ ] Surfactant Chemical Flood [C]

[ ] CO2 Injection [O] [ ] Air Injection [A] [ ] N2 Injection [N]

[ ] Natural Gas Injection [G] [ ] Polymer/Micellar Flood [P] [ ] Other

Oil Producing Zone:
Name: Mississippi/ Bartlesville Depth M-2230 B-2150 feet. Average Thickness M-10 B-20 feet.

Oil Gravity 38.5 API

Production wells from this docket:

a. Total number producing during reporting year 9.

b. Number drilled in reporting year 0.

c. Number abandoned in reporting year 0.

d. Total number of injection wells assisting production this project 1.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

		Current Year	Cumulative
A.	Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	109,500	350,600
B.	Gas or air injected into producing zone (MCF)	-0-	-0-
C.	Oil production from project area (BBLS) (Total)	11,752	*52,781
D.	Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	-0-	-0-
E.	Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combution process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	-0-	-0-

* 1980 through 1984 inclusive

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date August 13, 1985

Signature Gordon R. Smith

Name Gordon R. Smith

Title Operator

Complete all blanks - add pages if needed.

Copy to be retained for 5 years after filing date.

RECEIVED
STATE CORPORATION COMMISSION
AUG 26 1985