

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR-1823 [ C-20518 ]  
KCC KDHE

SEC 32, T 21 S, R 12 [ ] West  
[  ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Bartel Well# 1  
(if battery of wells, attach list with  
locations)

Operator License Number 6701

Feet from N/S section line \_\_\_\_\_

Operator: Dreyer Oil  
Name & Bx 706  
Address Madison, Mo. 66860

Feet from W/E section line \_\_\_\_\_

Field Zankhauser

County Lyon

Contact Person Leland Dreyer  
Phone 316-437-2127

Disposal [ ] for Enhanced Recovery [  ]

Person (s) responsible for monitoring well Kenneth Dreyer  
Was this well/project reported last year? [  ] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [  ] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [  ] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives S11  
(attach water analysis, if available)

TYPE COMPLETION:

[  ] tubing & packer packer setting depth 1843 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 400 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>2430</u>	<u>27</u>	<u>gravity</u>			
Feb.	<u>2425</u>	<u>25</u>	<u>"</u>			
Mar.	<u>2619</u>	<u>27</u>	<u>"</u>			
Apr.	<u>3630</u>	<u>30</u>	<u>"</u>			
May	<u>3570</u>	<u>30</u>	<u>"</u>			
June	<u>3570</u>	<u>30</u>	<u>"</u>			
July	<u>3782</u>	<u>31</u>	<u>"</u>			
Aug.	<u>3429</u>	<u>27</u>	<u>"</u>			
Sept.	<u>3810</u>	<u>30</u>	<u>"</u>			
Oct.	<u>3844</u>	<u>31</u>	<u>"</u>			
Nov.	<u>3660</u>	<u>26</u>	<u>"</u>			
Dec.	<u>3540</u>	<u>27</u>	<u>"</u>			

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

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STATE CORPORATION COMMISSION  
12/83 Form U3C

FEB 12 1985

CONSERVATION DIVISION  
Wichita, Kansas

II. Type of Secondary Recovery (check one if appropriate; does not apply to disposal well)

- Controlled waterflood [W]
- Pressure maintenance [P]
- Dump flood [D]

Type of Tertiary Recovery Project (check one if appropriate)

- Steam Flood [S]                       Fire Flood [F]     Surfactant Chemical Flood [C]
- CO2 Injection [O]                       Air Injection [A]  N2 Injection [N]
- Natural Gas Injection [G]  Polymer/Micellar Flood [P]  Other

Oil Producing Zone:

Name: Bartlesville Depth 1877 feet. Average Thickness 20 feet.

Oil Gravity 38 API

Production wells from this docket:

- a. Total number producing during reporting year 11.
- b. Number drilled in reporting year 1.
- c. Number abandoned in reporting year 0.
- d. Total number of injection wells assisting production this project 3.

III. Enter zeros in the current year column only if no oil was produced or no water or gas was injected. If records are incomplete, please estimate the volumes, but in all cases report a volume for the current year. The cumulative column should reflect total volumes since initiation of the project. If records are incomplete please estimate the values.

	Current Year	Cumulative
A. Liquid injected or dumped into producing zone (BBLS) (from side one for current year)	<u>116</u> <u>116397</u>	<u>199</u> <u>198669</u>
B. Gas or air injected into producing zone (MCF)	<u>0</u> <u>10.4</u>	<u>0</u> <u>24.3</u>
C. Oil production from project area (BBLS) (Total)	<u>10430</u>	<u>24334</u>
D. Oil production resulting from secondary recovery: (Oil recovered by Dumpflood, Waterflood, Pressure Maintenance by water injection)	<u>1043</u> <u>1.0</u>	<u>1043</u> <u>1.0</u>
E. Oil recovered by Tertiary Recovery such as polymer-enhanced waterflood, surfactant polymer injection, alkaline chemical injection, miscible flood or gas injection, steam or hot water injection, or some combustion process, but excluding oil recovered by waterflood, pressure maintenance, or dump flood operations.	<u>—</u>	<u>—</u>

IV. I certify that I am personally familiar with the above information and all attachments and that I believe the information to be true, accurate, and complete.

Date 2-9-85

Signature Leland Dreyer  
 Name Leland Dreyer  
 Title Producer

Complete all blanks - add pages if needed.  
 Copy to be retained for 5 years after filing date.

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 STATE CORPORATION COMMISSION  
 12/83 FORM U3C  
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 CONSERVATION DIVISION  
 Wichita, Kansas