

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. CD-1823 [K-20,518]
KCC KDHE

X SW SEC 32, T 21 S, R 12 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Harlan Well# B-2
(if battery of wells, attach list with
locations)

Feet from N/S section line 1980

Operator License Number 6701

Feet from N/E section line 4290

Operator: Dreyer Oil
Name & Bx 706
Address Madison, Mo. 66860

Field Jank Hausen

County Lyon

Disposal [] or Enhanced Recovery [X]

Contact Person Leland Dreyer
Phone 316-437-2127

Person (s) responsible for monitoring well Kenneth Dreyer
Was this well/project reported last year? [X] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: _____ Additives S11
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[X] tubing & packer packer setting depth 1850 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 400 psi.
[] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>3472</u>	<u>31</u>	<u>260</u>	<u>250</u>	<u>-0-</u>	<u>—</u>
Feb.	<u>3277</u>	<u>29</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
Mar.	<u>3410</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
Apr.	<u>3450</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
May	<u>3255</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
June	<u>3390</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
July	<u>4495</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
Aug.	<u>4836</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
Sept.	<u>4680</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
Oct.	<u>5580</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
Nov.	<u>5820</u>	<u>30</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>
Dec.	<u>6014</u>	<u>31</u>	<u>"</u>	<u>"</u>	<u>—</u>	<u>—</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

RECEIVED 12/83 Form U3C
STATE CORPORATION COMMISSION

FEB 12 1985