

Reporting Period 1984

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. CR-182.3 [C-20,518]  
KCC KDHE

E/2 NE SEC 32, T 21 S, R 12 [ ] West  
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Nuessen Well# 2  
(if battery of wells, attach list with  
locations)  
Feet from ~~W~~S section line 4620

Operator License Number 6701

Feet from ~~W~~E section line 660

Operator: Dreyer Oil  
Name & Bx 706  
Address Madison, Mo. 66860

Field Fankhauser

County Lyon

Contact Person Leland Dreyer  
Phone 316-437-2127

Disposal [ ] or Enhanced Recovery [ ]

Person (s) responsible for monitoring well Kenneth Dreyer  
Was this well/project reported last year? [X] yes [ ] no  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: [ ] fresh water [X] brine treated [ ] brine untreated [ ] water/brine mixture  
Source: [X] produced water other: \_\_\_\_\_  
Quality: Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
Additives SII  
(attach water analysis, if available)

TYPE COMPLETION:

[X] tubing & packer packer setting depth 1860 feet.  
[ ] packerless (tubing-no packer) Maximum authorized pressure 400 psi.  
[ ] tubingless (no tubing) Maximum authorized rate 200 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>1333</u>	<u>31</u>	<u>gravity</u>			
Feb.	<u>1682</u>	<u>29</u>				
Mar.	<u>1829</u>	<u>31</u>				
Apr.	<u>1770</u>	<u>30</u>				
May	<u>1891</u>	<u>31</u>				
June	<u>1980</u>	<u>30</u>				
July	<u>2418</u>	<u>31</u>				
Aug.	<u>2356</u>	<u>31</u>				
Sept.	<u>2280</u>	<u>30</u>				
Oct.	<u>2294</u>	<u>31</u>				
Nov.	<u>2220</u>	<u>30</u>				
Dec.	<u>2356</u>	<u>31</u>				

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C

RECEIVED  
STATE CORPORATION COMMISSION

FEB 12 1985

CONSERVATION DIVISION  
Wichita Kansas