

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9726
Name Gruss Petroleum Management, Inc.
Address 900 Bldg. of the Southwest
City/State/Zip Midland, Tx. 79701

Purchaser.....N/A.....

Operator Contact Person Earl W. Levea
Phone 915-682-8319

Contractor: License # 5133
Name Kansas Drilling & Well Serv., Inc.

Wellsite Geologist Mike Bryan
Phone 316/263-3383

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

3-18-85 3-24-85 3-25-85
Spud Date Date Reached TD Completion Date
2648' 2572'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 207' KB
Multiple Stage Cementing Collar Used? ☐ Yes ☐ No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. '15-115-21-177

County Marion

SW SW Sec. 32 Twp. 21 Rge. 4 ☒ East ☐ West

660 Ft North from Southeast Corner of Section
4620 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

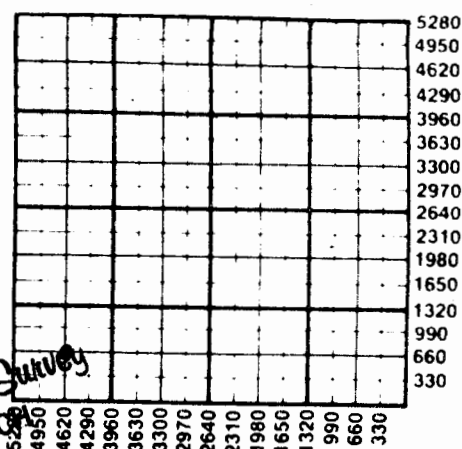
Lease Name Bethel College Well # 1

Field Name.....

Producing Formation.....

Elevation: Ground 1352' KB.....

Section Plat



SEP 09 1985

State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

SIDE TWO

Operator Name Gruss Petro. Management Inc. Lease Name Bethel College Well # 1
 Sec. 32 Twp. 21 Rge. 4 ☒ East ☐ West County Marion

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

DST #1 2325'-2360' Mississippian
 Rec 15' vsocm & 2500 ppm Chl
 45 mins IFP 20-40 psi
 60 mins ISIP 760 psi
 45 mins FFP 40-40 psi
 60 mins FSIP 700 psi

Name	Top	Bottom
lime, shale	0	1804
Lans	1804	1940
Lans K.C.	1940	2170
K.C.	2170	

DST #2 2463'-2515' Hunton
 Rec 2000' SW
 30 mins IFP 480-900 psi
 60 mins ISIP 920 psi
 30 mins FFP 900-920 psi
 60 mins FSIP 920 psi

Name	Top	Bottom
Fort Scott	2310	2330
Miss	2330	2360
Miss lime	2360	2380
Kearhook shale	2380	2497
Hunton	2497	2546
Viola	2546	2620
Simpson	2620	2648
TD	2648	

SEP 09 1985
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		207' KB	Class A		
Production	7 7/8"	4 1/2"		2640' KB	Common Pozmix	160	3% CC, 6% Gt, 10% sax

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	2339'-2356'	1400 gals NEFE acid Frac w/20,000 gals gelled wtr 22,000# 20/40 & 8000# 10/20 sand	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	2 3/8"	2411'	N/A		
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				
N/A					