

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5925
Name Laverna Ann Oil Company
Address 2411 Live Oak Lane
City/State/Zip Wichita Kansas 67206

Purchaser

Operator Contact Person Laverna Ann Boger
Phone 316/ 682-6015

Contractor: License # 6090
Name Jackman and Jackman

Wellsite Geologist Charles M. Kuhl
Phone 316/ 262-5129

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ OTT ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-27-84 11-11-84 11-12-84
Spud Date Date Reached TD Completion Date

2455 None
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 163 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

API NO. 15-017-20-1120

County Chase

SE SW SE Sec 24 Twp 21 Rge 9 East West

330 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

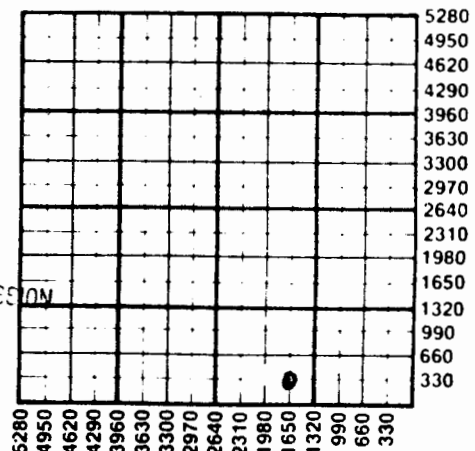
Lease Name Hughes "A" Well # 1

Field Name Atyeo

Producing Formation Bartlesville Sand

Elevation: Ground 1360 KB 1364

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

☐ Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge ☐ East ☐ West

☒ Surface Water 3960 Ft North from Southeast Corner (Stream, pond etc) 1650 Ft West from Southeast Corner Sec 25 Twp 21 Rge 9 ☒ East ☐ West

☐ Other (explain) (purchased from city, R.W.D. #)

SIDE TWO

24-21-9E

Operator Name LaVerna Ann Oil Company Lease Name Hughes "A" Well # 1Sec. 24 Twp. 21 Rge. 9 ☒ East ☐ West County Chase

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Kansas City	1578	1810
Altamont	1918	1924
Fort Scott	2009	2068
Cherokee	2074	2376
Miss. Cong.	2381	2398
Miss. Lime	2398	2455 RTD

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: ☐ Vented ☐ Open Hole ☐ Perforation
☐ Sold ☐ Other (Specify) DEC 7 1994
☐ Used on Lease

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	32	163	Class A	90	2% Gel 3% CC

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production Plugged	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....				