TYPE ★ AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE 25-21-9E Compt.____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F ____ Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ____ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5925 EXPIRATION DATE 6-30-83

OPERATOR La Verna Ann Oil Company API NO. 15-017-20283

ADDRESS 244 Live Oak Lane COUNTY Chase

Wichita, Kansas 67206 FIELD Atyeo

** CONTACT PERSON La Verna Ann Boger PROD. FORMATION Bartlesville Sd.

PHONE 316/682-6015

PURCHASER Mobil Oil Corporation LEASE Eno

ADDRESS P.O. Box 900 WELL NO. A #1

Dallas, Texas 75221 WELL LOCATION C/S2-S2-NE/4

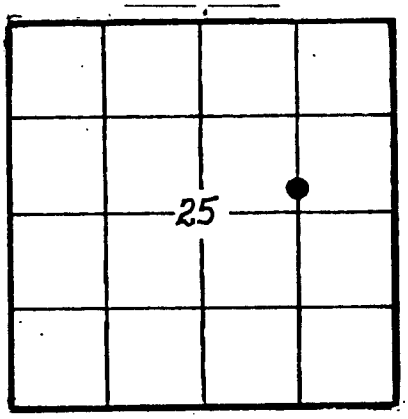
DRILLING CONTRACTOR Jackman and Jackman Drilling Co. 330 Ft. from South Line and

ADDRESS P.O. Box 367 1320 Ft. from West Line of

Madison, Kansas 66860 the NE (Qtr.) SEC 25 TWP 21 RGE 9 E.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT



(Office Use Only)
KCC ✓
KGS
SWD/REP
PLG.

TOTAL DEPTH 2407 PBTD 2361

SPUD DATE 8-7-82 DATE COMPLETED 8-11-82

ELEV: GR 1342 DF 1344 KB 1346

DRILLED WITH (~~CABLE~~) (ROTARY) (~~AIR~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Producing no water.

Amount of surface pipe set and cemented 150 DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Gas, Shut-in Gas, Dry, Disposal,

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gallons 10% Acid	
20,000 Gallons 70 Quality Nitrogen Foam Frac	
Blended with 18,000 Lbs. 10-20 Sand	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
9-17-82	Pumping	38°

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	15 bbls.	-- MCF	10 % 1.5 * bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations 2295-2299

State Geological Survey WICHITA BRANCH

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR La Verna Ann Oil Co. LEASE Eno SEC. 25 TWP. 21 RGE. 9 E

WELL NO. A #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Plug and Cement	140	155		
Shale and Lime	155	797		
Lime and Shale	797	1233		
Lime	1233	1236		
Water Sand	1236	1336		
Lime	1336	1467	Lansing	1335 (+[illegible])
Shale	1467	1553	Kansas City	1553 (+207)
Lime	1553	1787	Base KC	1787 (-[illegible])
Shale and Shells	1787	2292	Cherokee Sd.	2050 (-704)
Sand	2292	2307	Bartlesville Sand	2291 (-945)
Shale	2307	2383		
Lime	2383	2407	Miss. Lime	2383 (-1037

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼	8 5/8	36	150	Class A	75	3% C.C.
Production	7 7/8	4½	10.5	2387	Pozmix	125	10% Salt 3/4% CFR-2

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	2300	None

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
4 Shots/Ft	3 1/8 SSB	2295-2299