SIDE ONE

Ind

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5925
Name LaVerna Ann Oil Co.
Address 244 Live Oak Lane
City/State/Zip Wichita, Kansas 67206

Purchaser Mobil Pipeline
Dallas, Texas

Operator Contact Person LaVerna Ann Boger
Phone 316/682-6015

Contractor: License # 6090
Name Jackman and Jackman

Wellsite Geologist Charles M. Kubl
Phone 316/262-5429

Designate Type of Completion
X New Well ___ Re-Entry ___ Workover

X Oil ___ SWD ___ Temp Abd
___ Gas ___ Inj ___ Delayed Comp.
___ Dry ___ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
X Mud Rotary ___ Air Rotary ___ Cable

9-26-85 Spud Date
9-30-85 Date Reached TD
10-26-85 Completion Date

2455 Total Depth
PBTD

Amount of Surface Pipe Set and Cemented at 151 feet
Multiple Stage Cementing Collar Used? ___ Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt
Cement Company Name Halliburton
Invoice # 88620

API NO. 15- 017-20,458

County Chase

130' East
SW NE NE Sec 25 Twp 21 Rge 9 X East ___ West

4290 Ft North from Southeast Corner of Section
860 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

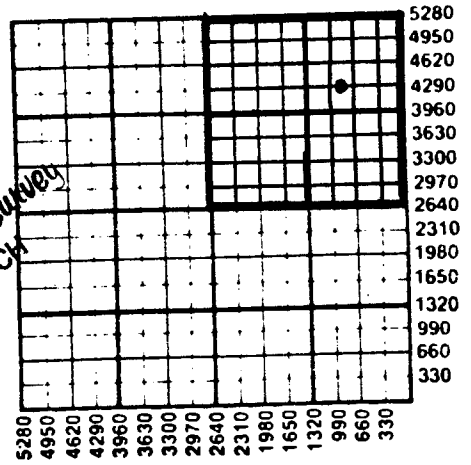
Lease Name Eno "A" Well # 4

Field Name Atyeo

Producing Formation Bartlesville Sand

Elevation: Ground 1340 KB 1344

Section Plat



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State Geological Survey
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: ___ Disposal
Docket # C-4314 X Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

___ Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge ___ East ___ West

X Surface Water 4300 Ft North from Southeast Corner
(Stream, pond etc.) 900 Ft West from Southeast Corner
Sec 25 Twp 21 Rge 9 X East ___ West

___ Other (explain)
(purchased from city, R.W.D. #)

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CONSERVATION DIVISION
Wichita, Kansas

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name ...LaVerna Ann Bil Company..... Lease Name....Eno "A".....Well #...4....

Sec. 25 Twp. 21 Rge. 9 [X] East [ ] West County...Chase

Date of First Production	Producing Method
10-27-85	[ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).....

	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	35 Bbls	None - MCF	None Bbls	CFPB	

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No

Formation Description
[XX] Log [ ] Sample

Name	Top	Bottom
Kansas City	1546	1780
Fort Scott	1980	2046
Cherokee -	2046	2123
Ardmore	2123	2131
Bartlesville Sd.	2295	2309
Mississippi	2389	

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [X] Used on Lease [ ] Sold [ ] Open Hole [X] Perforation [ ] Other (Specify) ..2295 to 2309

CASING RECORD [P] New [S] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface(Used)	12 1/4	8 5/8	28	151	ClassA	90	#...3%.CC..
Production(new)	7 7/8	4 1/2	10.5	2426	60/40	125	Pozmix,10#. Gilsonite,10% Salt CFR-2

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2298 to 2303	500 Gal MCA/Fe 10%. Fractured the zone with 8000 Gal Gelled Kcl/ Enwar-288 Water Blended with 5000 Lbs. 12-20 Frac Sand	

TUBING RECORD Size 2 2/8 Set At 2332 Packer at None Liner Run [ ] Yes [X] No

25-21-9E

Well Log

Company	LaVerna Ann Oil Co.
Farm	Eno "A"
Well	# 4
Location	4290' SL 860' EL 25-21-9E Chase Co., KS
Commenced	9/26/85
Completed	9/30/85
Casing	150' 8 5/8" Cemented w/ 90 sacks 2426' 4 1/2" Cemented w/ 125 sacks
Contractor	Jackman & Jackman
Production	Testing
Total Depth	2455'

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WICHITA, BRANCH

Plug & Cement	0	159
Shale & Lime	159	851
Lime & Shale	851	1197
Sand & Shale	1197	1275
Sand	1275	1330
Lime	1330	1397
Shale	1397	1545
Lime	1545	1782
Shale & Shells	1782	2291
Sand	2291	2304
Shale	2304	2386
Lime - Miss.	2386	2455

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0' is 4' above ground level.