

Mid

36-21-9E

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACC-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- N/A

County Chase

NE SE NE Sec. 36 Twp. 21 Rge. 9 X

3,840 Feet from S/N (circle one) Line of Section

600 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Atyeo Well # E-4

Field Name Atyeo/Pixlee

Producing Formation Bartlesville

Elevation: Ground 1236 KB

Total Depth 2310 PSTD 2225

Amount of Surface Pipe Set and Cemented at 150 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat:

Drilling Fluid Management Plan REWORK 9/2 2-18-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbl

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # _____

Name: Gordon R. Smith

Address 650 Road 10

City/State/Zip Madison, Ks 66860

Purchaser: N/A KCC 9/2

Operator Contact Person: Ralph Jones

Phone (316) -475-3553

Contractor: Name: Cheever Well Service, Inc.

License: _____

Wellsite Geologist: None

Designate Type of Completion
_____ New Well _____ Re-Entry X _____ Workover

_____ Oil _____ SVD _____ SIGW _____ Temp. Abd.
_____ Gas X _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Gordon R. Smith

Well Name: E-4

Comp. Date UNKNOWN Old Total Depth _____

_____ Deepening _____ Re-perf. X _____ Conv. to Inj/SVD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
X _____ Other (SVD or Inj?) Docket No. E-19959

Spud Date _____ Date Reached TD 11-1-93 Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Gordon R. Smith
Title Operator Date 11-9-93

Subscribed and sworn to before me this 9th day of November 19 93.

Notary Public Robert H. Fry

NOTARY PUBLIC
State of Kansas
August 29, 1995
9/29/95

RECEIVED
STATE CORPORATION COMMISSION
NOV 10 1993
K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Attached
C _____ Geologist Report Attached
Distribution
KCC 11/10/93 SVD/Rep
KCS _____ Plug _____ NEPA
(Specify) Other

Operator GORDON R. SMITH

Lease Name ATYEO

Well # E-4

Sec. 36 Twp. 21 Rge. 9

East
 West

County Chase

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
Cattleman Sand	2095	859
Upper Bartlesville	2155	919
Lower Bartlesville	2184	948
Mississippi	2249	1013

CASING RECORD New Used

Report all strings set-conductor, surface, intermediata, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8	NA	150	NA	100	NA
Production	NA	4 1/2	NA	2310	NA	100	NA

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Protect Casing	1525/1585	Class A	100	2% Calicum Chloride
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
4	2255-2260	

TUBING RECORD Size 2 3/8' Set At 2138.85 Packer At 2135.25 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____