

SIDE ONE

AFFIDAVIT OF COMPLETION FORM (REV) ACO-1

36-21-9E P 1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete **ALL** sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR GORDON R. SMITHAPI NO. 15-017-20- 278ADDRESS 2170 South GlendaleCOUNTY ChaseWichita, Kansas 67218FIELD Atyeo Pixley**CONTACT PERSON Gordon R. SmithPROD. FORMATION MississippiPHONE 316-685-5155LEASE AtyeoPURCHASER Mobil Oil CorpWELL NO. #2 SJEADDRESS Box 900WELL LOCATION C/SW NE NEDallas, Texas 75221990 Ft. from N Line andDRILLING CONTRACTOR Jackman & Jackman Drilling Co.990 Ft. from E Line ofADDRESS 546 Massachusettsthe NE/4 SEC. 36 TWP. 21S RGE. 9ELawrence, Kansas 66044 STATE CORPORATION COMMISSION

WELL PLAT

RECEIVED

AUG 10 1982

CONSERVATION DIVISION

Wichita, Kansas

KCC
KGS
(Office
Use)TOTAL DEPTH 2350 PBTD 2336

			x
		36	

SPUD DATE 5-8-82 DATE COMPLETED 5-19-92ELEV: GR 1235 DF 1237 KB 1239

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 80 ft/ 60 sas DV Tool Used? A F F I D A V I TSTATE OF Kansas, COUNTY OF Sedgwick SS, I,Gordon R. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS (FOR) (OF) xOPERATOR OF THE Atyeo LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #2 SJE ONSAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF May, 19 82, AND THAT

INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Upper Bartlesville SS: Sandstone, broken, grey, medium grained, bright gold florescence, fair show of free oil, slight odor	2092KB	2114KB		36-21-9E
Bartlesville SS: sandstone, grey, very fine grained, very shaly, slight florescence, slight odor, slight show of free oil	2150 KB	2180KB		
Mississippi: Chert, tan to cream, vitreous to tripolitic with strong odor, bright gold florescence, show of free gassy oil.	2218KB	2234KB		
Mississippi: Dolomite, brown to cream, fine crystalline sucrosic to medium crystalline, rhombic and slightly fossiliferous, good zones of porosity, strong odor, very good show of free oil	2240KB	2294KB		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallon of 15% mud acid	2272 - 2276

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				Gravity
June 24, 1962	Pumping				39.0
RATE OF PRODUCTION PER 24 HOURS	Oil 20 bbis.	Gas 0 MCF	Water 50 %	20 bbis.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold)	Perforations located at 2272/2274/2276				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	18	80'	common	60	3% cc
Production	7 7/8"	4 1/2"	9 1/2	2348'	common	100	---

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at			
2 1/2" ID	2274'	None			

36-21-9E

PL

Well Log

Company Gordon R. Smith
Farm Atyeo State Geological Survey
Well SJE #2 WICHITA, BRANCH
Location C/SW NE NE
36-21-9E Chase Co., Ks.
Commenced 05/08/82
Completed 05/19/82
Casing 80' 8 5/8" cemented w/ 60 sacks
2348' 4 1/2" cemented w/ 100 sacks
Contractor Jackman & Jackman
Production Testing
Total Depth 2350'

Plug & Cement	50	85
Lime & Shale	85	1071
Lime	1071	1075
Water, Sand & Shale	1075	1189
Lime	1189	1324
Shale	1324	1434
Lime	1434	1648
Shale & Shells	1648	2218
Lime - Miss.	2218	2267
Lime	2267	2350

0' is 4' above ground level.