

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

IND

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

COPY

Operator: License # 30471
Name: EDGEWOOD LAND AND CATTLE COMP. INC.
Address: R.R. 1 BOX 53
City/State/Zip: ELMDALE, KS 66850
Purchaser:
Operator Contact Person: DR. WILLIAM BROWNING
Phone: (316) 634-1878
Contractor: Name: RIG "6" DRILLING COMPANY
License: 30567
Wellsite Geologist: RICHARD S. DAVIS JR.

API No. 15 - 073-23971
County: GREENWOOD
SW SE SE Sec. 19 Twp. 22 S. R. 10 East West
PR 6-28-08 1320 360' feet from (S) N (circle one) Line of Section
330 1250' feet from (E) W (circle one) Line of Section
for per operator phone call
Footages Calculated from Nearest Outside Section Corner:

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(circle one) NE (SE) NW SW
Lease Name: BROWNING Well #: 18
Field Name: SEELEY-WICK
Producing Formation: BARTLESVILLE
Elevation: Ground: 1465 Kelly Bushing: 1470
Total Depth: 2405 Plug Back Total Depth: 2399
Amount of Surface Pipe Set and Cemented at 205 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 2000
feet depth to 1452 w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content <1000 ppm Fluid volume 10-15 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.:

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/12/03 11/20/03 12/08/03
Spud Date or 11/20/03 12/08/03
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: William H B Browning
Title: Operator Date: 3-8-04
Subscribed and sworn to before me this 8th day of March
2004
Notary Public: Sheryl L. Thornton
Date Commission Expires: Dec. 4, 2005

SHERYL L. THORNTON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/04/05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: EDGEWOOD LAND AND CATTLE COMP. I Lease Name: BROWNING Well #: 18
 Sec. 19 Twp. 22 S. R. 10 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
DYNA-LOG, INC. (COPY ATTACHED)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

BARTLEVILLE 2336

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PRODUCTION	7 7/8	5 1/2	15	2404	CLASS A	50	3 SX GEL
					60/40 POZM	75	
SURFACE		8 5/8		205	CLASS A	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	PERFORATED FROM 2360-2366	500 GAL. 15 HCL ACID	2360-2366
		7000 LBS. 20/20 SAND	
		3000 LBS. 8/12 SAND	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 1/2	2375			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
12/10/03			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	18		85			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other *(Specify)*