

State Geological Survey
WICHITA BRANCH

31-22-10E

REC
PI

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY
SIDE ONE Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C V Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8669 EXPIRATION DATE 6-30-84

OPERATOR Jay Rasmussen API NO. 15-073-22, 886

ADDRESS Box 364 COUNTY Greenwood

Madison, Ks. 66860 FIELD Browning

** CONTACT PERSON Jay Rasmussen PROD. FORMATION Bartlesville

PHONE 316-437-2829

PURCHASER Mobil Oil Co. LEASE Mathers

ADDRESS Box 900 WELL NO. 1

Dallas, Texas 75221 WELL LOCATION

DRILLING Berentz Drilling Co. 700 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS Box 428 1,600 Ft. from W Line of

Eureka, Ks. 67045 the NW (Qtr.) SEC 31 TWP 22 RGE 10

PLUGGING CONTRACTOR ADDRESS (Office Use Only)

ADDRESS CONSERVATION DIVISION Wichita, Kansas

TOTAL DEPTH 2,634' PBD 2,624'

SPUD DATE 6-14-83 DATE COMPLETED 6-18-83

ELEV: GR 1653 DF 1655 KB 1657

DRILLED WITH (CABLE) (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD68222 (C-21008)

Amount of surface pipe set and cemented 207' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jay Rasmussen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

AUG 2 1983

WELL PLAT

KCC
KGS
SWD/REP
PLG.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Jay Rasmussen

LEASE Mathers

SEC. 31 TWP. 22 RGE. 10 ~~X60X~~

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Douglas Sand	1426	1637		
Lansing Lime	1638	1793		
KC Lime	1914	2107		
Bartlesville Sand	2582	2613		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
25,000 lb. sand	150,000 SCF nitrogen	2585'
300 bbl. water		
Date of first production 7-1-82	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
Estimated Production -I.P.	Oil 10 bbls. Gas MCF 10% bbls. CFPB	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Pipe	12 1/4"	8 5/8	24	207'	Portland	100	3% calcium
Production String	7 7/8"	5 1/2	14	2634'	60/40 Pozmix	100	10% salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at