

31-22-11E <sup>0</sup> *Handwritten*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6447  
name True Ashlock  
address 225 S. Walnut  
Eureka, KS 67045  
City State Zip

Operator Contact Person True Ashlock  
Phone 316 583 5215

Contractor: license # 5930  
name Franklin D. Gaines

Wellsite Geologist Rex Ashlock  
Phone El Dorado

PURCHASER Texaco

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc.)

If **OWWO**: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

3/18/85 3/22/85 4/4/85  
Spud Date Date Reached TD Completion Date

2020  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 107 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 073-23,391  
County Greenwood  
SE SE 31 (per KCC)  
SW SW 32  
Sec 31 Twp 22 Rge 11E

640 Ft North from Southeast Corner of Sec  
4830 Ft West from Southeast Corner of Sec  
(Note: locate well in section plat below)

Lease Name Galbraith Well# 4

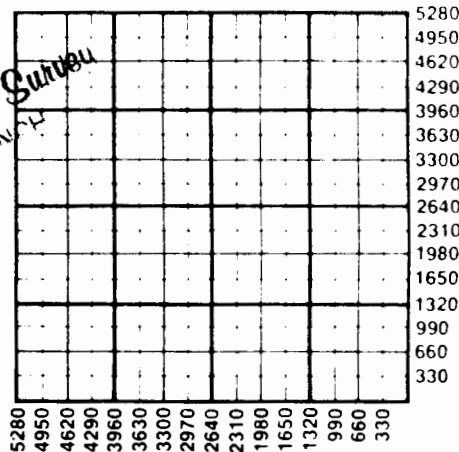
Field Name Seeley-Wick

Producing Formation Bartlesville Sand

Elevation: Ground KB

APR 23 1985  
State Geological Survey  
WICHITA

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner (Well) Ft West From Southeast Corner Sec Twp Rge East West

Surface Water Ft North From Southeast Corner (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) Stock pond (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-17,991

**INSTRUCTIONS:** This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-11 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

Operator Name True Ashlock Lease Name Galbraith Well# 4 SEC 31 TWP. 22 RGE. 11E

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Kansas City	1291	
Cattlemen	1854	
Bartlesville	1915	

**TUBING RECORD** size 2" set at 1953' packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production \_\_\_\_\_ Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
9 bbl		0	35 bbl		40

Disposition of gas:  vented  
 sold  
 used on lease

**METHOD OF COMPLETION**

open hole  perforation  
 other (specify) \_\_\_\_\_  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**

1958-1962 & 1072-1976

**CASING RECORD**

new  used  
 Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8-5/8"		107	Bulk	60	
Longstring	7-7/8	4 1/2		2016	Bulk	6.5	Calc. Cl. 169 Lbs

**PERFORATION RECORD**

shots per foot specify footage of each interval perforated

7 shots 1958-1962  
 7 shots 1972-1976

**Acid, Fracture, Shot, Cement Squeeze Record**

(amount and kind of material used) Depth

10,000# gelled water 1958-1962  
 1072-1976