

31-22-4E  
COPY *Jed*

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30551  
Name: K.E. Snyder Co.  
Address P.O. Box 107  
Hamilton, KS  
City/State/Zip 66853

Purchaser: \_\_\_\_\_  
Operator Contact Person: K.E. Snyder  
Phone (316) 678-3613

Contractor: Name: Eric Tri-Star Drilling  
License: \_\_\_\_\_  
Wellsite Geologist: Rex R. Ashlock

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIGV  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date 6/8/94 Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or inj?) Docket No. \_\_\_\_\_  
6/8/94 6/13/94 6/13/94 D&A  
Spud Date Date Reached TD Completion Date

API NO. 15- 073-23803  
County Greenwood  
-NE -SE -NE Sec. 31 Twp. 22 Rge. 11  E  
\_\_\_\_\_ V  
3700 Feet from S/W (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Galbraith Well # 6

Field Name Willow-Creek  
Producing Formation None

Elevation: Ground 1219 KB \_\_\_\_\_  
Total Depth 2077 PBD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 101 Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A J 94 4-11-95  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 500\* bbls  
Deswating method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature R.R. Ashlock  
Title Agent Date 19 Sept. 94  
Subscribed and sworn to before me this 19 day of Sept  
19 94.  
Notary Public Linda Snyder  
Date Commission Expires 3-10-95

RECEIVED OFFICE USE ONLY  
STATE CORPORATION COMMISSION  
Letter of Confidentiality Attached  
Wireline Log Received  
SEP 22 1994  
Distribution  
CONSERVATION DIVISION Sub/Rep \_\_\_\_\_  
WICHTA REPORT PLUG \_\_\_\_\_  
NCPA \_\_\_\_\_  
Other (Specify) \_\_\_\_\_

LINDA SNYDER  
State of Kansas  
My Appt. Exp. 3-10-95

11-66-18

SIDE TWO

Operator Name K.E. Snyder

Lease Name Galbraith

Well # 6

Sec. 31 Twp. 22 Rge. 11

East

County Greenwood

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run: None

Log Formation (Top), Depth and Returns  Sample

Name	Top	Datum
Cherokee	1814	
Ardmore	1884	
"Upper" Bartlesville Zone	1973	
"Lower Bartlesville" Zone	2000	
Bartlesville Sand	2032-37	
RTD	2077	

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	NA	8 5/8"	NA	101	Comm.	55	2% +/-

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				N
<input type="checkbox"/> Plug Back TD				O
<input type="checkbox"/> Plug Off Zone				N

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
		KG
		NONE
		SEP 21 1994
		Chanute, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	NONE			
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Expl)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	NONE			

Disposition of Gas:  Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval