

UNION NATIONAL BANK BLDG WICHITA, KANSAS

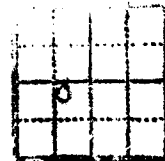
Location. NW NE SW
330'S 330'E of N 1/16 cor of SW 1/4

Sec. 14 T. 22 R. 11E.

Casing Record.

County. **14-22-11E** Greenwood.

10" 1004' 5 Farm. Duby No. 4
8" 1631' 7" Company. Empire Oil and Refg.
15 1/8" 65/8" 1676 SLM Contr.
12 1/4" 465 53/16" Comm. 3- 8-26 Comp. 3-28-26
Total Depth. 1967 Shot Quarts Between.
Correspondence Regarding This Well Should Be Referred To.



Elevation.

Figures Indicate Bottom of Formations.
Date Issued 1-28-33

Initial Production.
287 bbls in 24 hr on swab TD 1918
New Prod.- Pumped 61 bbls oil and
27 bbls water 8 day test TD. 1967.

Formation	Depth	Formation	Depth.
soil	10	1 1/2 BW per hr at 1620-30	
lime	15	shale blue	1655
slate	20	lime shell	1658
lime	30	shale	1700
shale	180	lime	1705
lime	190	shale	1845
shale	290	shale dark	1857
lime	328	shale light	1876 SLM
shale	395	sand pay	1918 TD.
lime	415		
7 BW per hr at 395		Filled up 400 OIH drilling in Mar 28.	
shale	420	Filled up 500' oil no water overnight.	
lime	430	shot 140 qts 1888-1918 Mar 29	
shale	435		
lime	440	Swabbed 230 oil no water in 16 hrs. Apr 1	
shale	465	Swabbed 287 oil no water in 24 hrs Apr 2.	
lime	500	Swabbed 107 oil no water 24 hrs. Apr 3.	
shale	515	Swabbed 157 oil no water 24 hrs. Apr 4.	
lime	525		
shale	600	<u>DEEPENING RECORD.</u>	
lime	605		
shale	625	Old T.D.	1918
lime	655		
shale	660	Comm. 12-12-32 Comp. 12-20-32.	
lime	665		
shale	670	Prod. Pumped 61 bbls oil and 27 bbls	
lime	680	water 8 day test.	
shale	845		
sand HFW 845	890	sand 1918-	1959
shale blue	940	shale	1967 T.D.
shale white	985	show 180 qts 1919-60	
lime	993		
shale	999		
lime	1135		
shale	1257		
lime	1267		
shale	1327		
lime	1367		
shale	1375		
lime	1425		
1/8 BW per hr at 1590			
shale	1560		
lime	1570		
shale	1575		
lime	1585		
shale	1620		
sand	1630		