

14-22-11E

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY.

UNION NATIONAL BANK BLDG, WICHITA, KANSAS

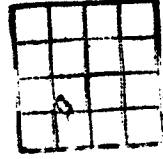
Location. SW NE SW
990' W 990'S Cen Sec.

Sec. 14 T. 22 R. 11E.

Casing Record.

County. Greenwood. SEP 16 1933

10" 990 Farm. Duby No. 10
20" 8 1/2" 1540 Company. Empire Gas and Fuel Co.
15 1/2" 65/8" 1875 Contr. H & D. Drilling Co.
12 3/4" 595 53/16" SLM Comm. 1-17-27 Comp. 2-14-27
Total Depth. 1909 Shot 60 Quarts Between. 1895-1909
Correspondence Regarding This Well Should Be Referred To.



Figures Indicate Bottom of Formations.
Date Issued. 9-16-33

Elevation.
Initial Production.
100 bbls.,

Formation	Depth	Formation	Depth.
soil	5	lime	1015
lime	8	shale	1020
shale	20	lime 2 BW 1070-1100	1100
lime	25	shale	1220
shale	50	lime	1235
lime	55	shale	1255
shale	75	lime	1330
lime	85	shale	1335
shale	115	lime	1350
lime	120	shale	1355
shale	200	lime	1375
lime	205	shale	1390
shale	250	lime	1400
lime	260	shale	1555
shale	290	lime	1565
lime	330	shale	1605
shale	390	sand	1620
sand 7 BW 400'	400	lime	1625
shale	410	shale	1635
lime	425	lime	1650
shale	435	shale	1670
lime	440	shale and shells	1700
shale	455	shale	1870 T.S.
lime	465	sand	1909 TD.
shale	470		
lime	490		
shale	525	Swabbing.	
lime	535	2-16-27 80 oil no water 18 hours.	
shale	540	2-17-27 100 oil no water 1st 24 hrs.	
lime	550	2-18-27 no test.	
shale cave	595	2-20-27 90 oil 6 wtr 18 hrs.	
lime	600	2-21-27 80 oil 5 wtr 19 hours.	
shale	615	2-22-27 60 oil no water 18 hours.	
lime	640	2-23-27 30 oil 5 wtr 18 hours.	
shale	645	2-23-27 30 oil 5 wtr 18 hours.	
lime	650	2-24-27 25 oil 5 wtr 18 hours.	
shale	660	2-26-27 25 oil 5 wtr 18 hours.	
lime	670		
shale	700		
lime	705	8 1/4 UR 1633	
shale	810		
lime	815		
shale	830		
sand HFW 840-930	930		
shale	940		
sand	955		
shale	975		
shale	980		
lime	983		
shale	985		
lime	995		