State Geo	logical Sul	vey O		
WICHIT	A, BRANCH		<u> 36_т.22</u>	2s r.12e E
20 764				
Number		с	ounty <u>Gre</u>	eenwood
			6	40 Acres N
		٠	160	
Geologist	from (E) (W) line		160	160
Tatal Basil	15555		Lasata	well correctly
1	P.B.T.D.	Ele		•
Oil Purchaser		DF		КВ
CASING	RECORD			
		Type cement	Sacks	Type and percent additives
J.D.)				dudinves
5/8	70		64sx	
L/2	2189		75sx	
		PERFORAT	ION RECOR	RD.
Sacks cement	Shots per	ft. Size	& type Depth interval	
racker set åt				
RACTURE, SHOT,	CEMENT SQUEE	ZE RECORD		
Amount and kind of material used				
	\			
INII PIAL SS	ADUCTION			
		ft. etc.)		
Gas		Water	Gas	s-oil ratio
bbls.	MCF		bbls.	CFPB
	Facker set at RACTURE, SHOT, kind of material used INITIAL PR	Feet from (E) (W) line Geologist Total Depth 24.65 Oil Purchaser CASING RECORD diate, production, etc. sing set Weight lbs/ft. Setting depth D.D.) Sacks cement Shots per Packer set at FRACTURE, SHOT, CEMENT SQUEE. kind of material used	Total Depth 2465 Oil Purchaser CASING RECORD diate, production, etc. sing set Weight lbs/ft. Setting depth Type cement 5/8 70 L/2 2189 PERFORAT Sacks cement Shots per ft. Size INITIAL PRODUCTION reducing method (flowing, pumping, gas lift, etc.)	Total Depth P.B.T.D. CASING RECORD diate, production, etc. Sing set Weight Ibs/ft. Setting depth Type cement Sacks PERFORATION RECORD Sacks cement Shots per ft. Size & type INITIAL PRODUCTION roducing method (flowing, pumping, gas lift, etc.)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

erator K. E. Spyder			DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:		
K. E. Snyder Lease Name			 		
#3 Christv					
36 <u>⊤22s pl2e ^E</u>					
WELL LOG Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
	į		1		
Lime & Shale	45				
12½" surface hole	70				
Lime & Shale	220	<u> </u>		ļ	
Shale & Lime	625	j			
Shale	650		1		
Lime	830			*	
Lime - Lansing	870				
Shale	897				
Lime - KC	985		1		
Lime - KC	1076				
Shale					
Shale & Lime	1140			Ì	
Shale & Shells	1325		•	1	
Shale & Shells Shale & Lime	1540				
	1721	İ	İ		
Mississippi Lime Lime	1723		Ì		
	2033				
Lime & Shale	2068				
Kinderhook Shale	2142			1	
Viola	2144	1		ł	
Lime	2165	1			
Simpson	2184	İ		<u> </u>	
Lime	2465 т.	D.			
				-	
				1	
	1	ŀ			
			1		
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE W	ELL RECORD.		
Date Received 7		10			
	1	alte	6		
	0		Signoture		
S 4/20/1/2 31	Ow	ner	Title		
	M	rch 26,			
6 6 6	nd.	LCII 20, .	L974 Date		
V. 4.					