

3273

28-22-16E
COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613Name: Lancer Oil, Inc.Address P.O. Box 345th & JunctionCity/State/Zip Piqua, KS 66761Purchaser: Enron Oil Trading & Trans.Operator Contact Person: F.L. BallardPhone (316) 468-2885Contractor: Name: Fleming Drilling, Inc.License: 5378Wellsite Geologist: none

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ S.W.D. ☐ Temp. Abd.
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If O.W.O.: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable10-2-9110-8-9110-21-91

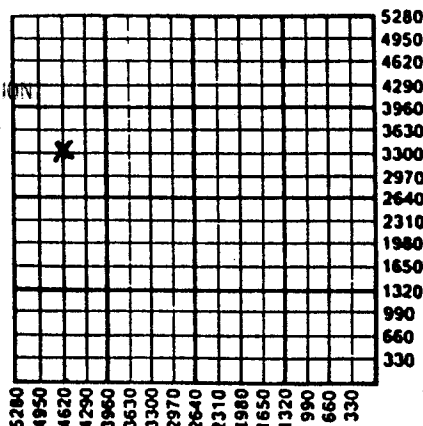
Spud Date

Date Reached TD

Completion Date

API NO. 15- 031-21,744County CoffeySW NW Sec. 28 Twp. 22 Rge. 16 ☒ East ☐ West3300' Ft. North from Southeast Corner of Section4620' Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

Lease Name Crotts Well # 20Field Name LeRoy-Neosho FallsProducing Formation SquirrelElevation: Ground 998 KB _____Total Depth 1052.3 PBTD 1051.3

11-1-91

Amount of Surface Pipe Set and Cemented at 40' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1062'feet depth to 0 w/ 109 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard
Title Agent Date 10-28-91

Subscribed and sworn to before me this 28th day of October19 95Notary Public Lucille RissDate Commission Expires 6/2/93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KCC ☐ S.W.D/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other
(Specify)

SIDE TWO

Operator Name Lancer Oil, Inc. Lease Name Crotts Well # 20
 Sec. 28 Twp. 22 Rge. 16 ☒ East County Coffey
☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name _____ Top _____ Bottom _____
 See attached logs.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9 3/4"	7"	20.0	40'	class A	8	none
production	5 1/8"	2 7/8"	6.5	1062'	60/40 pez mix	109	5% salt 2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

13	1001-1007'	2000# 10 x 20 sand 50gals. 15% HCl	1001-1007'

TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production
10-21-91

Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil 2.5 Bbls.

Gas Mcf

Water TR Bbls.

Gas-Oil Ratio

Gravity

Disposition of Gas:

METHOD OF COMPLETION

☒ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Cemented
☐ Other (Specify) _____

Production Interval

Cemented

28-22-16E
COPY

WELL RECORD

API: 15-031-21,744

Well No.	20	Farm	Crotts	Producer	Lancer Oil inc.		
Location	SW NW	3300	fsl 4620	Fel	Sec. 28	Twp. 22	Rg. 16
Elevation				State	Kansas	County	Coffey
Kind (Oil, Gas, Water, Dry Hole)				Contractor	Fleming Drilling, Inc.		
Producing formation				Top	Bottom		
Shot with				qts.	from	to	
Packer Set at				Kind	Size		
Liner				from	to	Perforated from	to

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
2	Top Soil	2	2	shale	1001
10	clay	12		cored:	
6	gravel	20	8	oil sand	1010
20	shale	40	3.5	lam oil sand	1013.5
167	shale	207	5.5	shale	1019
49	lime	255	46	shale	1065
45	shale	300			
7	lime	307			
12	shale	319			
27	lime	346			
14	shale	360			
21	lime	381			
248	lime	629			
2	shale	641			
153	shale	794			
23	lime & shale	817			
8	lime	825			
55	shale	880			
6	lime, 40'	886			
22	lime, 7 shale	908			
4	lime	912			
15	shale	927			
5	lime, s0'	932			
13	lime, brkn.	945			
8	shale	953			
3	lime	956			
4	shale	960			
3	lime	963			
35	shale	998			
1	lime	999			

Total Depth 1065'

Open Hole set 40' of pipe for surface
cemented with 8 sacks cement.

Casing at

Casing at

Casing at

Cement Ran 1060' 2 7/8" pipe with float
shoe on bottom SN# 996' Cent# 1st
Tubing , 3rd, 5th, 8th jts.

Rods

Additional Information

Started 10/2/91

Completed 10/8/91

RECEIVED
STATE OF KANSAS

OCT 30 1991

RECEIVED

Date Completed

O. K.

Superintendent

API 15-031-21,744		
COMPANY	Lancer Oil Inc.	FARM Crotts WELL NO 20
SEC. 28 TWP. 22 RGE. 16E LOC 3300fs14620fel	COUNTY Coffey	STATE Kansas
CONTRACTOR	Fleming Drilling, Inc.	SIZE HOLE DRILL PIPE
REMARKS:	SIZE PUMP LINERS	LENGTH STROKE

COPY

DATE October 7, 1991

[illegible][illegible]