

COPY

SIDE ONE

031-21,697

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613
Name: Lancer Oil, Inc.
Address P.O. Box 34
Piqua, KS 66761
city/State/zip Piqua, KS 66761
Purchaser: Enron Oil Trading
Operator Contact Person: F.L. Ballard
Phone (316) 468-2885
Contractor: Name: Fleming Drilling, Inc.
License: 5378
Wellsite Geologist: none

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ Temp. Abd.
☐ Gas ☒ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:
☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-2-90 8-9-90 10-8-90
Spud Date Date Reached TD Completion Date

API NO. 15- _____
County Coffey

NE NE NW Sec. 28 Twp. 22 Rge. 16 ☒ East
West

4840 Ft. North from Southeast Corner of Section

3080 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

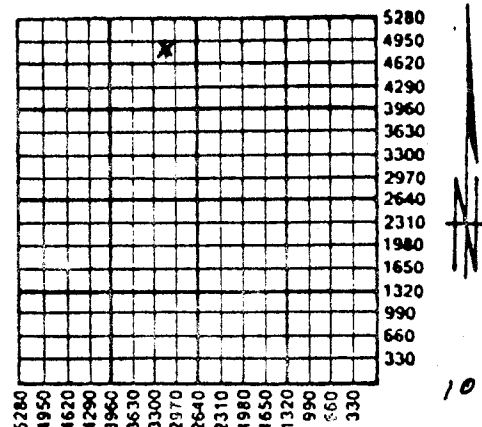
Lease Name Crotts Well # 2-W

Field Name LeRoy-Neosho Falls

Producing Formation Squirrel

Elevation: Ground 1012 KB _____

Total Depth 1063 PBTD 1052.2



10-10-90

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 1059 w/ 125sks sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. Ballard

Title Agent Date 10-9-90

Subscribed and sworn to before me this 9th day of October

19 90

Notary Public Lucille Rice

Date Commission Expires 6/2/93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Timelog Received

Distribution

☒ KGS ☐ SWD/Rep ☐ NGPA
☐ Plug ☐ Other
(Specify)

106/50C

SIDE TWO

Operator Name Lancer Oil, Inc. Lease Name Crotts Well # 2-W
 Sec. 28 Twp. 22 Rge. 16 ☒ East ☐ West
 County Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name

Top

Bottom

See attached logs.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4"	7"	20.0	40'	Portland A	8	none
Other	5 1/8"	2 7/8"	6.5	1059'	50/50 poz mix	125	10% salt 2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used) Depth

20	1008-1018	700gal 15% acid	1008-1018

TUBING RECORD

Size

Set At

Packer At

Liner Run

☐ Yes ☐ No

Date of First Production

Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Injection well

Estimated Production
Per 24 Hours

Oil

Bbls.

Gas

Mcf

Water

Bbls.

Gas-Oil Ratio

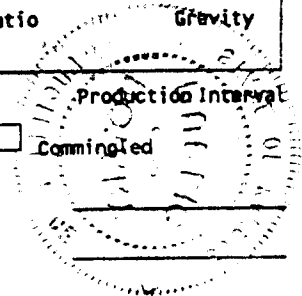
Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____



28-22-16E

COPY

WELL RECORD

Well No.	2W	Farm	Crotts	Producer	Lancer Oil Inc.
Location	Sec. 28	Twp. 22	Rg. 16E		
Elevation	State	Kansas	County	Coffey	
Kind (Oil, Gas, Water, Dry Hole)	Contractor	Fleming Drilling, Inc.			
Producing formation	Top	Bottom			
Shot with	qts.	from	to		
Packer Set at	Kind	Size			
Liner	from	to	Perforated from	to	

LOG

Thick- ness	Strata	Depth	Thick- ness	Strata	Depth
3	top soil	3	34	shale	994
19	clay	22	1	lime	995
8	gravel	30	1	shale	996
10	shale	40	6	shale	1002
101	shale	141	7	brkn shale & oil	
65	shale	206		sand	1009
46	lime	252	6	oil sand	1015
72	shale	324	1	shale	1016
30	lime	354		Drilled	
11	shale	365	47	shale	1063
114	lime	479			
11	sand	490			
140	lime	630			
11	shale	641			
151	shale	792			
2	lime	794			
20	shale	814			
9	lime	823			
6	shale	829			
5	lime	834			
44	shale	878			
6	lime	884			
21	shale	905			
3	lime	908			
17	shale	925			
2	lime, 20'	927			
20	shale	947			
2	lime	949			
8	shale	957			
3	lime	960			

Total Depth 1063'

Open Hole set 40' of pipe cemented with 8 sacks cement at

Casing at

Casing at

Cement Ran 1058' of 2 7/8" pipe SN# 99 Cent# 1st, 3rd, 5th and 8th jt.

Tubing

Rods

Additional Information

Started 8/2/90

Completed 8/9/90

RECEIVED
STATE OCCUPATION COMMISSION

Date Completed

O. K.

Superintendent

COPY

WELL NO. 2-W

STATE Kansas

DRILL PIPE

LENGTH STROKE

[illegible]