

and

28-22-16E
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SIDE ONE

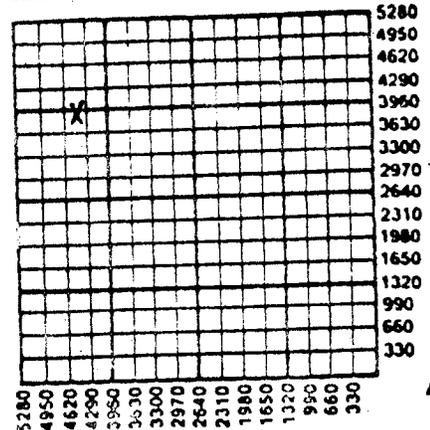
STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator License # 5613
Name: Lancer Oil, Inc.
Address P.O. Box 34
Piqua, KS 66761
City/State/Zip Piqua, KS 66761
Purchaser: Enron Oil Trading
Operator Contact Person: F.L. Ballard
Phone (316) 468-2885
Contractor: Name: Fleming Drilling, Inc.
License: 5378
Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Drilling Method:
 Mud Rotary Air Rotary Cable
9-12-90 9-17-90 10-16-90
Spud Date Date Reached TD Completion Date

API NO. 15- 031-21,672
County Coffey
W/2 NW Sec. 28 Twp. 22 Rge. 16 East West
3960 Ft. North from Southeast Corner of Section
4565 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Crotts Well # 5-W
Field Name Neosho Falls-LeRoy
Producing Formation Squirrel
Elevation: Ground 1000 KB _____
Total Depth 1055 PSTD 1036.2



Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1055
feet depth to 0 w/ 137 sks. ax cnt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

F.L. Ballard
Agent Date 10-18-90
Subscribed and sworn to before me this 17th day of October,
19 90
Notary Public Lucille Rises
Date Commission Expires 6/2/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
IOG/SOC

SIDE TWO

Operator Name Lancer Oil, Inc. Lease Name Crotts Well # 5-W
 Sec. 28 Twp. 22 Rge. 16 East West
 County Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See attached logs:

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4"	7"	20.0	40'	Port. A	8	none
Other	5 1/8"	2 7/8"	6.5	1055'	60/40 poz mix	137	10% salt 2% gel

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
20	993'-1003'	700 gal 15% acid	993-1003

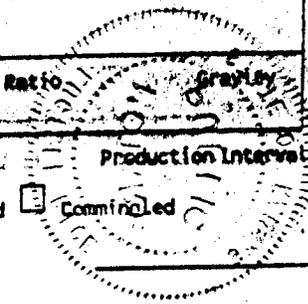
TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____
 Injection well

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Confinement
 Other (Specify) _____



28-22-16E

COPY

WELL RECORD

21699

API: 15-031-21672

Well No.	5W	Farm	Crotts	Producer	Lancer Oil Inc.		
Location				Sec.	28	Twp.	22 Rg. 16E
Elevation				State	Kansas	County	Coffey
Kind (Oil, Gas, Water, Dry Hole)				Contractor	Fleming Drilling Inc.		
Producing formation				Top	Bottom		
Shot with				qts.	from	to	
Packer Set at				Kind	Size		
Liner	from	to		Perforated from	to		

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
4	Top Soil	4		Cored:	
12	clay	16	1	shale	992
4	gravel	20	1	lime	993
20	shaley, sandy	40	10	oil sand	1003
162	shale	202	4	oil sand, shaley	1007
49	lime	251	4	shale, streaks of sand	
56	shale	307			1011
38	lime, brkn.	345		Drilled;	
12	shale	357	44	shale	
2	lime	359			
9	shale	368			
53	lime	421			
204	lime	625			
156	shale	781			
7	shale	788			
2	lime	790			
21	shale	811			
9	lime	820			
57	shale	877			
3	lime	880			
24	shale	904			
3	lime	907			
17	shale	924			
3	lime, 20'	927			
20	shale	947			
3	lime, 5'	950			
5	shale	955			
2	lime	957			
34	shale	991			

Total Depth 1055'

Open Hole 40' of pipe (7") for surface

Casing Cemented with 8 sacks cement.

Casing at

Casing at

Cement Ran 1048.76' of 2 7/8" pipe

Tubing with floatshoe on bottom. SN#

Rods 986.95. Cent# 1st, 3rd, 5h, & 8th

Additional Information

Started September 12, 1990

Completed September 17, 1990

Date Completed

O. K.

Superintendent

