

Spud

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613

Name: Lancer Oil, Inc.

Address P.O. Box 34

5th & Junction

City/State/Zip Piqua, KS 66761

Purchaser: Enron Oil Trading & Trans.

Operator Contact Person: E.L. Ballard

Phone (316) 468-2885

Contractor: Name: Fleming Drilling, Inc.

License: 5378

Wellsite Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

1-26-90 2-12-90 10-24-90
Spud Date Date Reached TD Completion Date

API NO. 15- 031-21,680

County Coffey

C NW Sec. 28 Twp. 22 Rge. 16 East West

3960 Ft. North from Southeast Corner of Section

3960 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

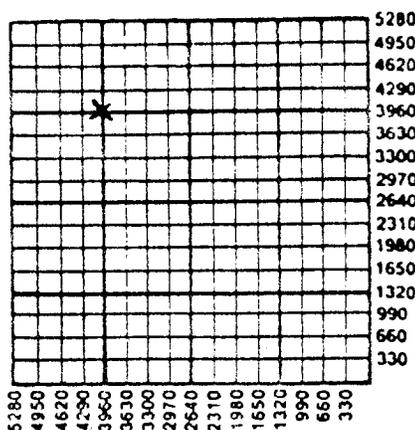
Lease Name Crotts Well # 6-W

Field Name Neosho Falls-LeRoy

Producing Formation Squirrel

Elevation: Ground 1011 KB _____

Total Depth 1059 PSTD 1042.5



10-26-90

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1059

feet depth to 0 w/ 153 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature E.L. Ballard

Title Agent Date 10-24-90

Subscribed and sworn to before me this 24 day of October, 1990

Notary Public Lucille Davis

Date Commission Expires 6/2/93

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Time Log Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify) I-5

Wichita, Kansas

SIDE TWO

Operator Name Lancer Oil, Inc. Lease Name Crotts Well # 6-W
 Sec. 28 Twp. 22 Rge. 16 East County Coffey
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

See attached logs:

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/4"	7"	20.0	40'	Port. A	8	none
Other	5 1/8"	2 7/8"	6.5	1059'	60/40 oz mix	153	10% salt 2% gel

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
11	992-997	
20	997.5-1007	1040gals 15% acid 992-1007'

TUBING RECORD Size _____ Set At _____ Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

28-22-16E

COPY

WELL RECORD

APL 15-031-21,680

Well No. 6W Farm Crotts Producer Lancer Oil Inc.

Location Sec. 28 Twp. 22 Rg. 16

Elevation State Kansas County Coffey

Kind (Oil, Gas, Water, Dry Hole) Contractor Fleming Drilling Inc.

Producing formation Top Bottom

Shot with qts. from to

Packer Set at Kind Size

Liner from to Perforated from to

LOG

Thick-ness	Strata	Depth	Thick-ness	Strata	Depth
3	top soil	3	1	shale, sandy oi	
18	clay	21		show	990
9	gravel and sand	30	15	oilsand	1005
10	shale, surface	40	51	shale	1056
164	shale	204			
46	lime	250			
79	shale	329			
193	lime	522			
70	lime	592			
31	lime	623			
119	shale	742			
17	shale	759			
2	lime	761			
23	shale	784			
4	lime	788			
10	shale	808			
8	lime	816			
2	shale	818			
4	lime	822			
50	shale	872			
8	lime	880			
37	shale	917			
6	lime	923			
16	shale	929			
3	lime	942			
8	shale	950			
3	lime, 5'	953			
35	shale	988			
1	lime	989			

Total Depth 1056'

Open Hole set 40' of pipe for surface

Casing at

Casing at

Casing at

Cement Ran 1053.01 2 7/8" pipe

Tubing with floatshoe on bottom.

Rods SN# at 989.05 Cent# 1st, 3rd, 5th

Additional Information 8th jt.

Started 1/26/90

Completed 2/12/90

APR 26 1990

Date Completed

O. K.

Superintendent