

1246

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5613Name: Lancer Oil, Inc.Address P.O. Box 345th & JunctionCity/State/Zip Piqua, KS 66761Purchaser: Enron Oil Trading & Trans.Operator Contact Person: F.L. BallardPhone (316) 468-2885Contractor: Name: Fleming Drilling, Inc.License: 5378Wellsite Geologist: None

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ Temp. Abd.☐ Gas ☒ Inj ☐ Delayed Comp.☐ Dry ☐ Other (Core, Water Supply, etc.)

If OWM: old well info as follows:

Operator: _____

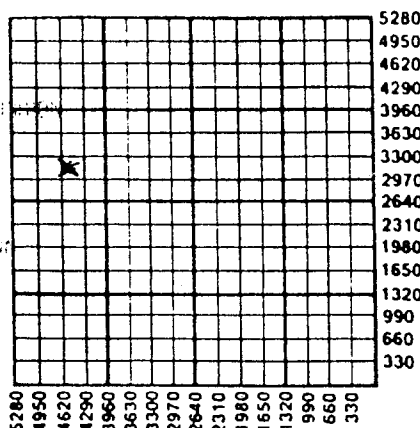
Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-25-91 10-1-91 10-9-91
Spud Date Date Reached TD Completion Date

API NO. 15- 031-21,743County CoffeySE SW NW Sec. 28 Twp. 22 Rge. 16 ☒ East ☐ West3080' Ft. North from Southeast Corner of Section4400' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)Lease Name Crotts Well # 20-WField Name LeRoy-Neosho FallsProducing Formation SquirrelElevation: Ground 990' KB _____Total Depth 1056.8 PBD 1055.8Amount of Surface Pipe Set and Cemented at 40' FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1059'feet depth to 0 w/ 118sks. sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.L. BallardTitle Operator Date 10-10-91Subscribed and sworn to before me this 10th day of October1991Notary Public Quille RoseDate Commission Expires 6/2/93

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C ☐ Drillers Time Log Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☒ Other
(Specify)

COPY

SIDE TWO

Operator Name Lancer Oil, Inc. Lease Name Crotts Well # 20-W
☒ East County Coffey
 Sec. 28 Twp. 22 Rge. 16 ☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No
 Electric Log Run ☒ Yes ☐ No
 (Submit Copy.)

Formation Description

☒ Log ☐ Sample

Name _____ Top _____ Bottom _____
 See attached logs.

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	8 3/4"	7"	20.0	40'	Class A	8	none
Other	5 1/8"	2 7/8"	6.5	1059'	60/40 poz mix	118	5% salt 2% gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

13	1003'-1009'

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used) Depth

750gals of 15% acid	1003-1009

TUBING RECORD

Size Set At Packer At

Liner Run ☐ Yes ☐ No

Date of First Production

Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production
Per 24 Hours

Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☒ Perforation ☐ Dually Completed ☐ Commingled
☐ Other (Specify) _____

Production Interval