

PI

3-22-16E  
Dnd

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.  No Log

LICENSE # 8929 EXPIRATION DATE June 30, 1984

OPERATOR Oscar Koepke API NO. 15-031-21,469

ADDRESS P.O. Box 367 C/O C.R. McClelland COUNTY Coffey  
Madison, Kansas 66860 FIELD Avon

\*\* CONTACT PERSON C.R. McClelland PROD. FORMATION Viola  
PHONE 316-457-2959

PURCHASER Eureka Crude LEASE Gilbert

ADDRESS P.O. Box 190 WELL NO. 1-SWD  
Eureka, Kansas 67045 WELL LOCATION NE NE SE NE

DRILLING CONTRACTOR Jackman & Jackman 147 1/2 Ft. from N Line and  
ADDRESS P.O. Box 367 185 Ft. from E Line of  
Madison, Kansas 66860 the NE (Qtr.) SEC 3 TWP 22S RGE 16E

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 2050 PBTD \_\_\_\_\_

SPUD DATE 12/31/83 DATE COMPLETED 1/5/84

ELEV: GR 1030 DF \_\_\_\_\_ KB 1034

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 202 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT


(Office Use Only)  
KCC   
KGS   
SWD/REL   
PLG. \_\_\_\_\_

A F F I D A V I T

Dean E. Seeber, being of lawful age, hereby certifi that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

PI

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SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Oscar Koepke

LEASE Gilbert

SEC. 3 TWP. 22S RGE. 16

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-SWD

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			No Log run	
Surface Hole	0	105	Cherokee	980 (+54)
Shale, Lime	105	208	Ardmore	1073 (-39)
Lime, Shale	208	347	Mississippi	1365 (-331)
Lime	347	661	Northview	1614 (-580)
Shale	661	826	Kinderhook	1683 (-649)
Lime	826	864	Viola	1729 (-695)
Shale	864	930	Simpson	1749 (-715)
Shale, Shells	930	1250	Arbuckle	1781 (-747)
Shale	1250	1348		
Lime	1348	1683		
Shale	1683	1729		
Lime	1729	1749		
Sand	1749	1781		
Lime	1781	2050		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
1500 gal HCL		1802-2050
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8		202'	Common	130	3% CaCl
	7 7/8	4 1/2		1802'	Common	350	6% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Open Hole 1802-2050

Size	Setting depth	Factor set of
2 3/8 Plastic lined	1760	1760