

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

3-22-166P1

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8210
name Edward Birk
address R.R. 3
Box 57
City/State/Zip Burlington, KS 66839

Operator Contact Person Edward Birk
Phone 316-364-2745

Contractor: license # 5367
name Double L Drilling Co.

Offsite Geologist NCNE
Phone
PURCHASER NCNE

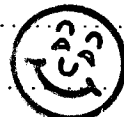
Designate Type of Completion
 New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
12-11-84 12-12-84 12-12-84
Date Reached TD Completion Date
583
Total Depth PBSD
Point of Surface Pipe Set and Cemented at 45 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-031-21,573
County Coffey
SW SE SW (location) Sec 3 Twp 22 Rge No



165 Ft North from Southeast Corner of Section
3465 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

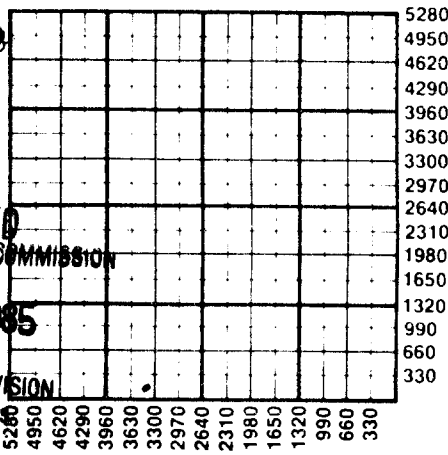
Lease Name Charles Nickel Well# W45 #1

Field Name Avon

Producing Formation Kansas City

Elevation: Ground 1019' KB 1023'

Section Plat



APR 22 1985

State Geological Survey
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

APR 19 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

A copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with temporarily abandoned wells.

SIDE TWO

Operator Name Edward Birk Lease Name Charles. Nick Well # 5 SEC 3 TWP 22 RGE 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Soil & Clay	0	19
Gravel	19	23
Shale	23	223
Lime	223	276
Shale	276	378
Lime	378	445
Soft Lime (Water)	445	475
Hard Lime	475	583
T.D.	583	

CASING RECORD

new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface pipe	9 7/8	6 1/4		45	Portland	20	
Longstring	6 1/8	4 3/8		578	Portland A	63	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
27 shots	448' to 474'	250 gal. 15% acid	448' - 474'