

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: KIMZEY DRILLING
License: 33030

Wellsite Geologist: BRAD COOK

Designate Type of Completion:

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>9-26-02</u>	<u>9-27-02</u>	<u>9-27-02</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24211-00.00

County: ANDERSON

SW SW NE NE Sec. 29 Twp. 22 S. R. 19 East West

4140 feet from S / N (circle one) Line of Section

1100 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: JCB UNIT #1 Well #: 22A

Field Name: COLONY WELDA

Producing Formation: SQUIRREL

Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 920' Plug Back Total Depth: 918'

Amount of Surface Pipe Set and Cemented at 33 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 920'

feet depth to SURFACE w/ 104 ex cml.

Drilling Fluid Management Plan Allen 11-4-02

(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.

Chloride content NONE ppm Fluid volume 150 bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER

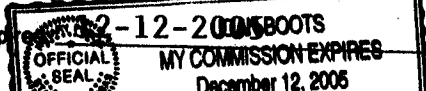
Date: 10-23-02

Subscribed and sworn to before me this 23RD day of OCTOBER

2002

Notary Public: [Signature]

Date Commission Expires 12-12-2005



KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____

YES Wireline Log Received

NO Geologist Report Received

____ UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: JCB UNIT #1 Well #: 22 A
 Sec. 29 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested; time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>GAMMA RAY & NEUTRON</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">Name</th> <th style="text-align: center;">Top</th> <th style="text-align: center;">Datum</th> </tr> <tr> <td>SOIL</td> <td style="text-align: center;">0</td> <td style="text-align: center;">2</td> </tr> <tr> <td>CLAY</td> <td style="text-align: center;">2</td> <td style="text-align: center;">33</td> </tr> <tr> <td>LIME</td> <td style="text-align: center;">33</td> <td style="text-align: center;">75</td> </tr> <tr> <td>SHALE & LIME</td> <td style="text-align: center;">75</td> <td style="text-align: center;">830</td> </tr> <tr> <td>COAL</td> <td style="text-align: center;">830</td> <td style="text-align: center;">832</td> </tr> <tr> <td>SHALE</td> <td style="text-align: center;">832</td> <td style="text-align: center;">879</td> </tr> <tr> <td>OIL SAND</td> <td style="text-align: center;">879</td> <td style="text-align: center;">899</td> </tr> <tr> <td>SHALE</td> <td style="text-align: center;">899</td> <td style="text-align: center;">920</td> </tr> </table>	Name	Top	Datum	SOIL	0	2	CLAY	2	33	LIME	33	75	SHALE & LIME	75	830	COAL	830	832	SHALE	832	879	OIL SAND	879	899	SHALE	899	920
Name	Top	Datum																										
SOIL	0	2																										
CLAY	2	33																										
LIME	33	75																										
SHALE & LIME	75	830																										
COAL	830	832																										
SHALE	832	879																										
OIL SAND	879	899																										
SHALE	899	920																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10 1/4"	7"		33'	PORTLAND	5	NONE
PRODUCTION	5 5/8"	2 7/8"		918'	OWC	104	POLYMER

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 TOTAL SHOTS	874' - 884'	21 SHOTS 2" DML RTG	874' - 884'
		50 GAL ACID	850-TD

TUBING RECORD		Size	Set At	Packer At	Liner Run
		1"	916'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
10-10-2002			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10	0	0		32

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

NO GAS