

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD AP. N/2 N/2 NW NE. NE Sec. 29 Twp. 22 S. R. 19 East West
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: RIG 6 DRILLING CO.
License: 30567

Wellsite Geologist: BRAD COOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Ab.
 Gas ENHR SIGW
 Dry WSW Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

1-28-02 3-12-02 3-12-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24182-0000
County: ANDERSON

5180 feet from S / N (circle one) Line of Section
1000 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JCB #1 Well #: WSW #2
Field Name: COLONY WELDA

Producing Formation: MISSISSIPPIAN
Elevation: Ground: N/A Kelly Bushing: N/A

Total Depth: 1360' Plug Back Total Depth: 1263'
Amount of Surface Pipe Set and Cemented at 39' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1263'
feet depth to SURFACE w/ 380 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER
Chloride content NONE ppm Fluid volume 300 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 3-25-02

Subscribed and sworn to before me this 25TH day of MARCH

2002
Notary Public: Joan Boots

Date Commission Expires: 12-12-2005
OFFICIAL: JOAN BOOTS
MY COMMISSION EXPIRES

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC Lease Name: JCB UNIT #1 Well #: WSW #2
 Sec. 29 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY/ NEUTRON /CCL

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
SOIL	0	4
CLAY & GVL	4	37
LIME	37	74
TOP MISS	1228	1360

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	12 3/4"	10"		39'	PORTLAND	10	NONE
PRODUCTION	9 5/8"	7"		1263'	50/50 POS	380	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
NO SHOTS	OPEN HOLE COMPLETION	WATER SUPPLY WELL	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	1200'	NONE	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
			600 PER DAY	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

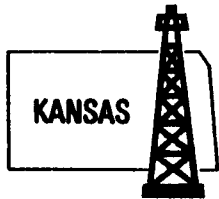
NO GAS

(# vented, Sumit ACO-18.)

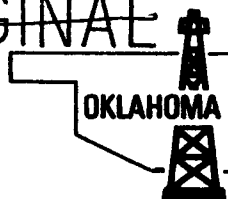
license # 30567
copy
~~ORIGINAL~~

RIG 6 DRILLING CO.

RT. 1, BOX 132
BRONSON, KS 66716



R.K. (Bud) SIFERS
(316) 939-4330



JOHN J. BARKER
(316) 365-7806

Company: M.A.E. Resources
Address: 20655 SW 700 RD
Welda, KS 66091
Lease: JCB Unit
County: AN
Location: 5180 FSL/ 1000 FEL
Sec. 29/ Twp. 22s / Rge. 19e

Commenced: 1/28/02
Completed: 3/12/02
Well #: Water Supply #2
API #: 15-073-23,892
Status: *Surpass*
Csgd 20' - 10" cmt w/ 10 sx
1263' - 7" csg, Consolidated Cmt

39' ↖

Driller's Log:

4 Soil	761 Sh
37 Clay & gvl	773 Ls
74 Limestone (Ls)	787 Sh
102 Shale (Sh)	792 Ls
111 Ls	813 Sh
116 Sh	817 Ls
167 Ls	835 Sh
174 Sh	844 Ls
179 Ls	849 Sh
268 Sh w/ sa sh	855 Ls
303 Ls	867 Sh
342 Sh w/ sandy (Sa) sh	875 Sa (good odor & show)
385 Sh	918 Sh
493 Ls	922 Ls
634 Sh	1228 Sh (top Miss)
640 Ls	1360 Ls Miss. T.D.
670 Sh	
676 Ls	
682 Sh	
698 Ls	