

2768A

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 08 2002
KCC WICHITA
COPY

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD AP
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: KIMZEY DRILLING
License: 33030
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6-4-02 6-7-02 6-7-02
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24191.0000
County: ANDERSON

SE NW SW NE Sec. 29 Twp. 22 S. R. 19 East West
3400 feet from N (circle one) Line of Section
2200 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JCB UNIT #1 Well #: MILLER #23
Field Name: COLONY WELDA

Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 927' Plug Back Total Depth: 922'
Amount of Surface Pipe Set and Cemented at 38 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 927'
feet depth to SURFACE w/ 108 ex cml.

Drilling Fluid Management Plan Rule 11 7-25-02
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

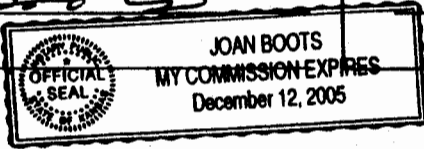
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 6-27-02

Subscribed and sworn to before me this 27TH day of JUNE

2002
Notary Public: Joan Boots

Date Commission Expires: 12-12-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

27684

Operator Name: M.A.E. RESOURCES, INC. Lease Name: JCB UNIT #1 Well #: MILLER #23
 Sec. 29 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
GAMMA RAY & NEUTRON

Name	Formation (Top), Depth and Datum	
	Top	Datum
SOIL	0	2
CLAY	2	35
SHALE	35	37.5
LIME	37.5	60
SHALE & LIME	60	886
BROKEN SAND	886	892
OIL SAND	892	907
SHALE	907	922
COAL & SHALE	922	927

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/2"	7"		38'	PORTLAND	9	NONE
PRODUCTION	5 5/8"	2 7/8"		922'	OWC	108	FOAMER & FLO SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21 TOTAL SHOTS	885' TO 895'	21 SHOTS 2" DML RTG	885' - 895'
		50 GAL ACID	870' - TD

TUBING RECORD Size 1" Set At 920' Packer At NONE Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6-28-02 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>30</u>	Gravity <u>30</u>
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Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

NO GAS

Kimzey Drilling

ORIGINAL

Maryin Kimzey
P.O. Box 131
La Cygne, KS 66040

RECEIVED
JUL 08 11
KCC WICHITA

Phone: (913)757-4792
License #33030

M.A.E. Resources Inc.
Welda, KS 66091
Miller #23 API#15-003-2491-00-00

Start Date: 6/4/02
End Date: 6/7/02

<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
2	soil	2
33	clay	35
2.5	shale	37.5
22.5	lime	60
6	shale	66
10	lime	76
59	shale	135
42	lime	177
82	shale	259
36	lime	295
58	shale	353
2	lime	355
19	shale	374
37	lime	411
6	shale	417
15	lime	432
3	shale	435
2	coal	437
3	shale	440
17	lime	457
5	shale	462
18	lime	480
136	shale	616
2	lime	618
33	shale	651
20	lime	671
2	shale	673
12	lime	685
63	shale	748
13	lime	761
10	shale	771
7	lime	778
1	shale	779
1	coal	780
13	shale	793
8	lime	801
16	shale	817
11	lime	828
1	coal	829
6	shale	835

Drilled 10¹/₄" hole to 38 ft. and set 38 ft. of 7" surface w/9 sacks of cement.
Drilled 5⁵/₈" hole to 924ft. and ran 922ft. of 2⁷/₈" pipe.

ORIGINAL

USE 0 0 0
KCG WICHITA

6	lime	841
45	shale	886
6	broken sand (no oil)	892
15	broken sand (oil show)	907
5	black shale	912
10	shale	922
2	coal	924
3	shale	927 T.D.