

2160b

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 08 2002
KCC
COPY

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD AP
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: KIMZEY DRILLING CO.
License: 33030

Wellsite Geologist: BRAD COOK
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

5-28-02 5-30-02 5-30-02
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 003-24195-0000
County: ANDERSON
SW-NE-NE-NE Sec. 29 Twp. 22 S. R. 19 East West
4840 feet from N (circle one) Line of Section
450 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: JCB UNIT #1 Well #: 31
Field Name: COLONY WELDA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 888' Plug Back Total Depth: 886'
Amount of Surface Pipe Set and Cemented at 33' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 888"
feet depth to SURFACE w/ 98 ex cmt.

Drilling Fluid Management Plan ALL 11 EN 7-29-02
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

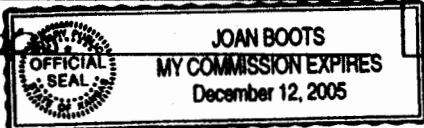
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 7-2-02

Subscribed and sworn to before me this 2ND day of JULY.

2002
Notary Public: Joan Boots

Date Commission Expires: 12-12-2005



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: M.A.E. RESOURCES, INC. Lease Name: JCB UNIT #1 Well #: 31
 Sec. 29 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GAMMA RAY & NEUTRON	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input checked="" type="checkbox"/> Log</td> <td style="width:70%;">Formation (Top), Depth and Datum</td> <td style="width:20%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>SOIL</td> <td>0</td> <td>3</td> </tr> <tr> <td>CLAY</td> <td>3</td> <td>33</td> </tr> <tr> <td>LIME</td> <td>33</td> <td>72</td> </tr> <tr> <td>SHALE & LIME</td> <td>72</td> <td>861</td> </tr> <tr> <td>OIL SAND</td> <td>861</td> <td>868</td> </tr> <tr> <td>SHALE</td> <td>868</td> <td>888</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	SOIL	0	3	CLAY	3	33	LIME	33	72	SHALE & LIME	72	861	OIL SAND	861	868	SHALE	868	888
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10 1/4"	7"		33'	PORTLAND	9	NONE
PRODUCTION	5 5/8"	2 7/8"		886'	OWC	98	POLYMER

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
17 TOTAL	SHOTS 863'-867'	17 SHOTS 2"DML RTG	863-867'
		50 GAL. ACID	850'- TD

TUBING RECORD	Size 1"	Set At 886'	Packer At NONE	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 6-29-02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. 2	Gas-Oil Ratio	Gravity 29
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACC-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

NO GAS

ORIGINAL

Kimzey Drilling Co.

La Cygne, KS 66040
License #33030

Phone: (913)757-4792

Started: 5/28/02

Ended: 5/30/02

P.O. Box 131

M.A.E. Resources Inc.
Welda, KS 66091

Anderson County
J.C.B. #31
API #15-003-24195-00-00

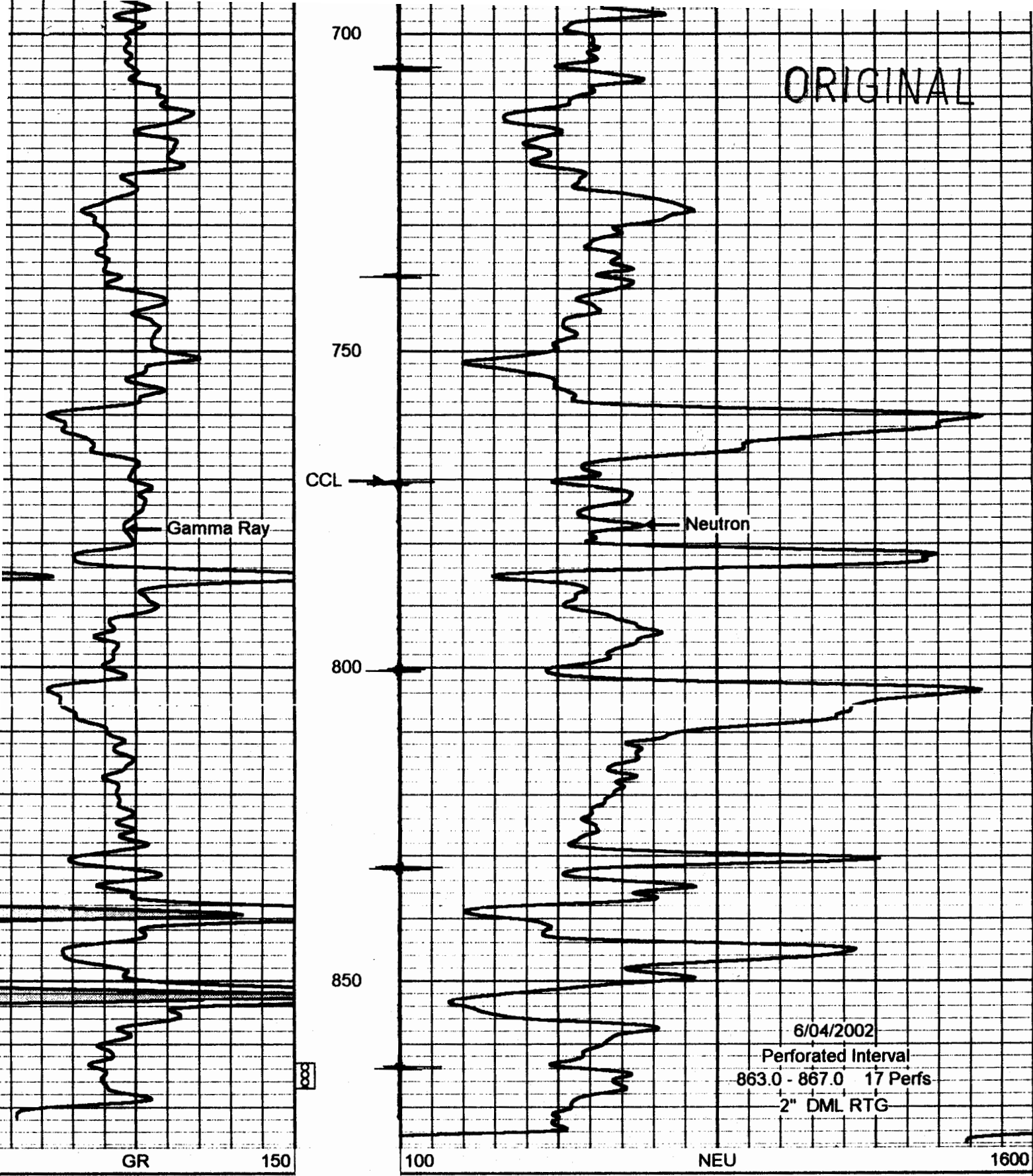
<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
3	soil	3
30	clay	33
39	lime	72
42	shale	114
35	lime	149
77	shale	226
8	lime	234
25	shale	259
38	lime	295
14	shale	309
2	lime	311
44	shale	355
3	lime	358
19	shale	377
37	lime	414
2	shale	416
20	lime	436
7	shale	443
20	lime	463
5	shale	468
21	lime	489
132	shale	621
6	shale (limey)	627
4	lime	631
30	shale	661
32	lime	693
66	shale	759
11	lime	770
11	shale	781
4	lime	785
2	shale (black)	787
17	shale	804
7	lime	811
19	shale	830
8	lime	838
6	shale (black)	844
7	lime	851
2	shale (black)	853
5	shale	858
1	lime cap	859
2	shale	861
7	oil sand	868
20	shale	888 T.D.

RECEIVED
JUL 08 2002
KCC WICHITA

Drilled 10^{1/4}" hole and set 33' of surface of 7" pipe w/9 sacks of cement.

Drilled 5^{5/8}" hole to 888ft.

Ran 886ft. of 2^{7/8}" pipe.



JCB Unit #1
#31

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KOC WICHITA