

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED
JUL 08 2002
KCC
COPY

Operator: License # 30993
Name: M.A.E. RESOURCES, INC.
Address: 20655 SW 700 RD AP
City/State/Zip: WELDA, KS 66091
Purchaser: CRUDE MARKETING
Operator Contact Person: CLYDE BOOTS
Phone: (620) 852 3574
Contractor: Name: KIMZEY DRILLING CO.
License: 33030
Wellsite Geologist: BRAD COOK

Designate Type of Completion:
XXX New Well _____ Re-Entry _____ Workover
XXX Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
5-21-02 5-23-02 5-23-02
Spud Date or _____ Date Reached TD _____ Completion Date or
Recompletion Date _____ Recompletion Date _____

API No. 15 - 003-24194-0000
County: ANDERSON
SE NE NE NE Sec. 29 Twp. 22 S. R. 19 East West
4840 feet from (S) N (circle one) Line of Section
165 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: JCB UNIT #1 Well #: 32
Field Name: COLONY WELDA
Producing Formation: SQUIRREL
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 886' Plug Back Total Depth: 884'
Amount of Surface Pipe Set and Cemented at 32' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 886'
feet depth to SURFACE w/ 115 _____ ex cmt.

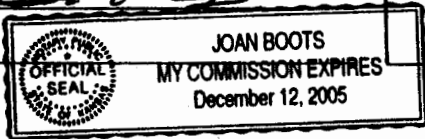
Drilling Fluid Management Plan AE 11 EH 7-29-02
(Data must be collected from the Reserve Pit)
WELL DRILLED WITH FRESH POND WATER.
Chloride content NONE ppm Fluid volume 150 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde Boots
Title: STOCKHOLDER Date: 7-2-02
Subscribed and sworn to before me this 2ND day of JULY

XX 2002
Notary Public: Joan Boots
Date Commission Expires: 12-12-2005



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

21687

Operator Name: M.A.E. RESOURCES, INC. Lease Name: JCB UNIT #1 Well #: 32
Sec. 29 Twp. 22 S. R. 19 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
GAMMA RAY & NEUTRON

Name	Formation (Top), Depth and Datum	
	Top	Datum
SOIL	0	2
CLAY	2	29
SHALE	29	32
LIME	32	71
SHALE & LIME	71	860
GOOD OIL SAND	860	866
SHALE	866	886

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"		32'	PORTLAND	9	NONE
PRODUCTION	5 5/8"	2 7/8"		884'	OWC	115	FLO SEAL & FOAMER

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
17 TOTAL SHOTS	FROM 862' - 866'	17 TOTAL SHOTS	862-866'
		50 GAL. ACID	850' -TD

TUBING RECORD		Size <u>1"</u> Set At <u>884'</u> Packer At <u>NONE</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>6-29-02</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil <u>9</u> Bbls.	Gas <u>0</u> Mcf	Water <u>2</u> Bbls. Gas-Oil Ratio Gravity <u>29</u>

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

NO GAS

Kimzey Drilling Co.

La Cygne, KS 66040
License #33030

ORIGINAL

Phone: (913)757-4792
Started: 5/21/02
Ended: 5/23/02

P.O. Box 131

M.A.E. Resources Inc.
Welda, KS 66091

Anderson County
J.C.B. #32
API #15.003-24194-00-00

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
2	soil	2
27	clay	29
3	shale	32
39	lime	71
36	shale	107
39	lime	146
70	shale	216
17	lime	233
25	shale	258
36	lime	294
10	shale	304
2	lime	306
48	shale	354
4	lime	358
19	shale	377
8	lime	385
3	shale	388
47	lime	435
7	shale	442
20	lime	462
5	shale	467
21	lime	488
132	shale	620
3	lime	623
5	shale	628
2	lime	630
28	shale	658
7	lime	665
15	lime & shale	680
12	lime	692
66	shale	758
11	lime	769
10	shale	779
4	lime	811
20	shale	830
8	lime	838
6	shale	844
6	lime	850
10	shale	860
6	good sand w/oil	866
20	shale	886

RECEIVED
JUL 08
KCC WICHITA

7" pipe
Drilled 10^{1/4}" hole and set 32' of surface w/9 sacks of cement.
Drilled 5^{5/8}" hole to 886ft.
Ran 884ft. of 2^{7/8}" pipe.

ON / CCL ORIGINAL

, Inc.
 - 32

State **Kansas**

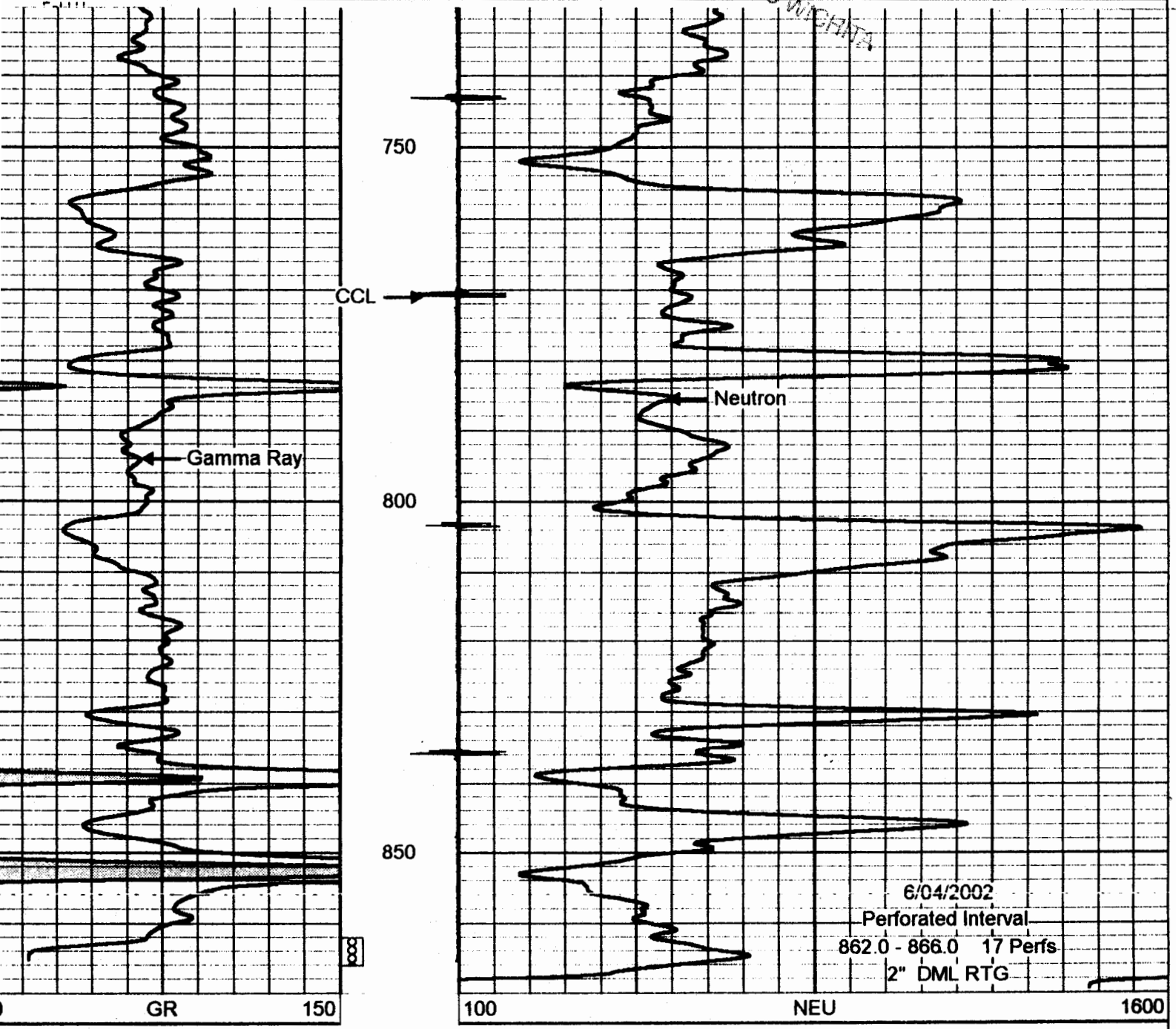
Other Services
 Perforate

Elevation
 K.B. NA
 D.F. NA
 G.L. NA

19e
 Elevation NA

CASING RECORD
 WGT. FROM TO
 0.0 T.D.

RECEIVED
 JUL 08 2002
 KCD WIGHTA



JCB Unit #1
 #321,700.