

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [E-5363]
KCC KDHE

X SEC 2, T 22 S, R 19 [] West
[] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# W-10
(if battery of wells, attach list with
locations)
Feet from N/S section line 2350'

Operator License Number 5096

Feet from N/E section line 4610'

Operator: James E. Russell Petr., Inc.
Name & 536 N. Highland
Address Chanute, Kansas 66720

Field Welda
County Anderson

Disposal [] or Enhanced Recovery []

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [] produced water Total dissolved solids _____ ppm/mgm/liter
[] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 799 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day:

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>146</u>	<u>31</u>	<u>620</u>	<u>580</u>		<u>580</u>
Feb.	<u>923</u>	<u>29</u>	<u>620</u>	<u>610</u>		<u>610</u>
Mar.	<u>603</u>	<u>31</u>	<u>600</u>	<u>600</u>		<u>600</u>
Apr.	<u>123</u>	<u>30</u>	<u>620</u>	<u>600</u>		<u>600</u>
May	<u>76</u>	<u>31</u>	<u>410</u>	<u>400</u>		<u>400</u>
June	<u>436</u>	<u>30</u>	<u>620</u>	<u>400</u>		<u>400</u>
July	<u>191</u>	<u>31</u>	<u>640</u>	<u>640</u>		<u>640</u>
Aug.	<u>332</u>	<u>31</u>	<u>640</u>	<u>480</u>		<u>480</u>
Sept.	<u>222</u>	<u>30</u>	<u>640</u>	<u>620</u>		<u>620</u>
Oct.	<u>183</u>	<u>31</u>	<u>640</u>	<u>630</u>		<u>630</u>
Nov.	<u>161</u>	<u>30</u>	<u>620</u>	<u>610</u>		<u>610</u>
Dec.	<u>142</u>	<u>31</u>	<u>620</u>	<u>600</u>		<u>600</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).