

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [6-5363]
KCC KDHE

X
SEC 2, T 22 S, R 19 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# W-29
(if battery of wells, attach list with
locations)
Feet from ~~W~~S section line 4310'

Operator License Number 5096

Feet from ~~W~~E section line 1990'

Operator: James E. Russell Petr., Inc. Field Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720

County Anderson

Contact Person G. Bob Barnett
Phone (316) 431-2650

Disposal [] or Enhanced Recovery [x]

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [x] yes [] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [x] produced water Total dissolved solids _____ ppm/mgm/liter
[x] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[x] tubing & packer packer setting depth 815 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>138</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>
Feb.	<u>161</u>	<u>29</u>	<u>620</u>	<u>620</u>		<u>620</u>
Mar.	<u>111</u>	<u>31</u>	<u>620</u>	<u>620</u>		<u>620</u>
Apr.	<u>714</u>	<u>30</u>	<u>620</u>	<u>610</u>		<u>610</u>
May	<u>930</u>	<u>31</u>	<u>620</u>	<u>600</u>		<u>600</u>
June	<u>269</u>	<u>30</u>	<u>640</u>	<u>615</u>		<u>615</u>
July	<u>425</u>	<u>31</u>	<u>640</u>	<u>600</u>		<u>600</u>
Aug.	<u>339</u>	<u>31</u>	<u>520</u>	<u>490</u>		<u>490</u>
Sept.	<u>429</u>	<u>30</u>	<u>600</u>	<u>540</u>		<u>540</u>
Oct.	<u>498</u>	<u>31</u>	<u>640</u>	<u>620</u>		<u>620</u>
Nov.	<u>227</u>	<u>30</u>	<u>620</u>	<u>610</u>		<u>610</u>
Dec.	<u>154</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C