

TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [5363]
 KCC KDHE

ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

Operator License Number 5096

Operator: James E. Russell Petr., Inc. Field Welda
 Name & 536 N. Highland
 Address Chanute, Kansas 66720 County Anderson

Contact Person G. Bob Barnett
 Phone (316) 431-2650

SEC 2, T 22, S, R 19 [] West
 Lease Name Unit 3 Well# W-29
 (if battery of wells, attach list with
 locations)
 Feet from ~~NS~~ section line 4310'

Feet from ~~NE~~ section line 1990'

Disposal [] or Enhanced Recovery []

Person (s) responsible for monitoring well Delmer Lorance
 Was this well/project reported last year? [] Yes [] No
 List previous operator _____

I. INJECTION FLUID:

Type: fresh water Source: produced water Quality: Total dissolved solids _____ ppm/mgm/liter
 [] brine treated other: Miss. Additives Yes
 [] brine untreated _____ (attach water analysis, if available)
 [] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth 815 feet.
 [] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
 [] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>138</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>
Feb.	<u>161</u>	<u>29</u>	<u>620</u>	<u>620</u>		<u>620</u>
Mar.	<u>111</u>	<u>31</u>	<u>620</u>	<u>620</u>		<u>620</u>
Apr.	<u>714</u>	<u>30</u>	<u>620</u>	<u>610</u>		<u>610</u>
May	<u>930</u>	<u>31</u>	<u>620</u>	<u>600</u>		<u>600</u>
June	<u>269</u>	<u>30</u>	<u>640</u>	<u>615</u>		<u>615</u>
July	<u>425</u>	<u>31</u>	<u>640</u>	<u>600</u>		<u>600</u>
Aug.	<u>339</u>	<u>31</u>	<u>520</u>	<u>490</u>		<u>490</u>
Sept.	<u>429</u>	<u>30</u>	<u>600</u>	<u>540</u>		<u>540</u>
Oct.	<u>498</u>	<u>31</u>	<u>640</u>	<u>620</u>		<u>620</u>
Nov.	<u>227</u>	<u>30</u>	<u>620</u>	<u>610</u>		<u>610</u>
Dec.	<u>154</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
 Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).