

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74-352-C [E-11,165]
KCC KDHE

X SEC 26, T 22 S, R 19 [] West
[X] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Burke Well# W-3
(if battery of wells, attach list with
locations)

Feet from N/S section line 4,950

Operator License Number 5096

Feet from W/E section line 4,370

Operator: James E. Russell Petr., Inc.
Name & 536 North Highland
Address Chanute, Kansas 66720

Field Colony North

County Anderson

Contact Person G. Bob Barnett
Phone (316) 431-2650

Disposal[] or Enhanced Recovery[X]

Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [] yes [X] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [X] produced water Total dissolved solids _____ ppm/mgm/liter
[X] brine treated other: Kansas City Additives yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[] tubing & packer packer setting depth _____ feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[X] tubingless (no tubing) Maximum authorized rate 75 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>565</u>	<u>31</u>	<u>270</u>	<u>240</u>		<u>240</u>
Feb.	<u>607</u>	<u>29</u>	<u>280</u>	<u>250</u>		<u>250</u>
Mar.	<u>643</u>	<u>31</u>	<u>280</u>	<u>260</u>		<u>260</u>
Apr.	<u>756</u>	<u>30</u>	<u>290</u>	<u>270</u>		<u>270</u>
May	<u>758</u>	<u>31</u>	<u>280</u>	<u>260</u>		<u>260</u>
June	<u>835</u>	<u>30</u>	<u>310</u>	<u>275</u>		<u>275</u>
July	<u>1,037</u>	<u>31</u>	<u>320</u>	<u>300</u>		<u>300</u>
Aug.	<u>1,071</u>	<u>31</u>	<u>310</u>	<u>290</u>		<u>290</u>
Sept.	<u>1,071</u>	<u>30</u>	<u>310</u>	<u>300</u>		<u>300</u>
Oct.	<u>841</u>	<u>31</u>	<u>340</u>	<u>300</u>		<u>300</u>
Nov.	<u>916</u>	<u>30</u>	<u>320</u>	<u>310</u>		<u>310</u>
Dec.	<u>1,025</u>	<u>31</u>	<u>330</u>	<u>320</u>		<u>320</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

FEB 07 1985