

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [IC-5363]
KCC KCHE

SEC 3, T 22 S, R 19 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# W-5
(if battery of wells, attach list with
locations)
Feet from ~~N~~S section line 2320'

Operator License Number 5096

Feet from ~~N~~E section line 2780'

Operator: James E. Russell Petr., Inc Field Welda
Name & 536 N. Highland
Address Chanute, Kansas 66720

County Anderson

Disposal [] or Enhanced Recovery [x]

Contact Person G. Bob Barnett
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorange

Was this well/project reported last year? [x] yes [] no

List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [x] produced water Total dissolved solids _____ ppm/mgm/liter
[x] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[x] tubing & packer packer setting depth 794 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>399</u>	<u>31</u>	<u>520</u>	<u>450</u>		<u>450</u>
Feb.	<u>333</u>	<u>29</u>	<u>480</u>	<u>460</u>		<u>460</u>
Mar.	<u>219</u>	<u>31</u>	<u>620</u>	<u>550</u>		<u>550</u>
Apr.	<u>648</u>	<u>30</u>	<u>620</u>	<u>575</u>		<u>575</u>
May	<u>666</u>	<u>31</u>	<u>640</u>	<u>655</u>		<u>655</u>
June	<u>223</u>	<u>30</u>	<u>640</u>	<u>640</u>		<u>640</u>
July	<u>148</u>	<u>31</u>	<u>650</u>	<u>640</u>		<u>640</u>
Aug.	<u>203</u>	<u>31</u>	<u>620</u>	<u>580</u>		<u>580</u>
Sept.	<u>345</u>	<u>30</u>	<u>610</u>	<u>520</u>		<u>520</u>
Oct.	<u>275</u>	<u>31</u>	<u>640</u>	<u>600</u>		<u>600</u>
Nov.	<u>246</u>	<u>30</u>	<u>630</u>	<u>610</u>		<u>610</u>
Dec.	<u>189</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C