

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 74-352-C [E-11,165]
KCC KDHEX SEC 28, T 22 S, R 19 [☐] West
[☒] EastANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERYOperator License Number 5096Operator: James E. Russell Petr., Inc.
Name & 536 North Highland
Address Chanute, Kansas 66720Lease Name Unit 2 Well# P-3
(if battery of wells, attach list with
locations)
Feet from W/S section line 340'Feet from W/E section line 5240'Field Colony NorthCounty AndersonDisposal[☐] or Enhanced Recovery[☒]Contact Person G. Bob Barnett
Phone (316) 431-2650Person (s) responsible for monitoring well Delmer Lorange
Was this well/project reported last year? [☒] yes [☐] no
List previous operator if new operator _____

I. INJECTION FLUID:

Type:	Source:	Quality:
[☐] fresh water	[☒] produced water	Total dissolved solids _____ ppm/mgm/liter
[☒] brine treated	other: _____	Additives <u>yes</u>
[☐] brine untreated		(attach water analysis, if available)
[☐] water/brine mixture		

TYPE COMPLETION:

[☐] tubing & packer	packer setting depth _____ feet.
[☐] packerless (tubing-no packer)	Maximum authorized pressure <u>700</u> psi.
[☒] tubingless (no tubing)	Maximum authorized rate <u>75</u> bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>765</u>	<u>31</u>	<u>560</u>	<u>490</u>		<u>490</u>
Feb.	<u>534</u>	<u>29</u>	<u>500</u>	<u>490</u>		<u>490</u>
Mar.	<u>869</u>	<u>31</u>	<u>540</u>	<u>510</u>		<u>510</u>
Apr.	<u>740</u>	<u>30</u>	<u>580</u>	<u>525</u>		<u>525</u>
May	<u>724</u>	<u>31</u>	<u>540</u>	<u>525</u>		<u>525</u>
June	<u>714</u>	<u>30</u>	<u>560</u>	<u>530</u>		<u>530</u>
July	<u>836</u>	<u>31</u>	<u>560</u>	<u>540</u>		<u>540</u>
Aug.	<u>846</u>	<u>31</u>	<u>580</u>	<u>560</u>		<u>560</u>
Sept.	<u>862</u>	<u>30</u>	<u>600</u>	<u>590</u>		<u>590</u>
Oct.	<u>1,014</u>	<u>31</u>	<u>600</u>	<u>590</u>		<u>590</u>
Nov.	<u>1,130</u>	<u>30</u>	<u>620</u>	<u>580</u>		<u>580</u>
Dec.	<u>837</u>	<u>31</u>	<u>580</u>	<u>570</u>		<u>570</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B
and C for each docket (project).

12/83 Form U3C

FEB 07 1985