

TO: STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - UIC SECTION
 200 COLORADO DERBY BUILDING
 WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [E-5363]
 KCC KDHE

SEC 3, T 22 S, R 19 [] West
 [x] East

ANNUAL REPORT OF PRESSURE MONITORING,
 FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# W-9
 (if battery of wells, attach list with
 locations)
 Feet from ~~W~~S section line 2430'

Operator License Number 5096

Feet from ~~W~~E section line 20'

Operator: James E. Russell Petr., Inc
 Name & 536 N. Highland
 Address Chanute, Kansas 66720

Field Welda
 County Anderson

Contact Person G. Bob Barnett
 Phone (316) 431-2650

Disposal [] or Enhanced Recovery [x]

Person (s) responsible for monitoring well Delmer Lorance
 Was this well/project reported last year? [x] yes [] no
 List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
 [] fresh water [x] produced water Total dissolved solids _____ ppm/mgm/liter
 [x] brine treated other: Miss. Additives Yes
 [] brine untreated (attach water analysis, if available)
 [] water/brine mixture

TYPE COMPLETION:

[x] tubing & packer packer setting depth 805 feet.
 [] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
 [] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>222</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>
Feb.	<u>150</u>	<u>29</u>	<u>620</u>	<u>620</u>		<u>620</u>
Mar.	<u>155</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>
Apr.	<u>145</u>	<u>30</u>	<u>620</u>	<u>620</u>		<u>620</u>
May	<u>2,457</u>	<u>31</u>	<u>240</u>	<u>80</u>		<u>80</u>
June	<u>1,909</u>	<u>30</u>	<u>620</u>	<u>450</u>		<u>450</u>
July	<u>776</u>	<u>31</u>	<u>640</u>	<u>640</u>		<u>640</u>
Aug.	<u>1,062</u>	<u>31</u>	<u>640</u>	<u>90</u>		<u>90</u>
Sept.	<u>2,140</u>	<u>30</u>	<u>350</u>	<u>250</u>		<u>250</u>
Oct.	<u>2,151</u>	<u>31</u>	<u>640</u>	<u>500</u>		<u>500</u>
Nov.	<u>1,598</u>	<u>30</u>	<u>620</u>	<u>560</u>		<u>560</u>
Dec.	<u>1,406</u>	<u>31</u>	<u>620</u>	<u>560</u>		<u>560</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
 Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).