

Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [5-5363]
KCC KDHE

SEC 2, T 22 S, R 19 [] West
[x] East

ANNUAL REPORT OF PRESSURE MONITORING,
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# RW-31
(if battery of wells, attach list with
locations)
Feet from N/S section line 2630'

Operator License Number 5096

Feet from W/E section line 3620'

Operator: James E. Russell Petr., Inc.
Name & 536 N. Highland
Address Chanute, Kansas 66720

Field Welda
County Anderson

Contact Person G. Bob Barnett
Phone (316) 431-2650

Disposal [] or Enhanced Recovery [x]

Person (s) responsible for monitoring well Delmer Lorance
Was this well/project reported last year? [x] Yes [] No
List previous operator if new operator _____

I. INJECTION FLUID:

Type: Source: Quality:
[] fresh water [x] produced water Total dissolved solids _____ ppm/mgm/liter
[x] brine treated other: Miss. Additives Yes
[] brine untreated (attach water analysis, if available)
[] water/brine mixture

TYPE COMPLETION:

[x] tubing & packer packer setting depth 830 feet.
[] packerless (tubing-no packer) Maximum authorized pressure 700 psi.
[] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>538</u>	<u>31</u>	<u>620</u>	<u>600</u>		<u>600</u>
Feb.	<u>1,028</u>	<u>29</u>	<u>600</u>	<u>590</u>		<u>590</u>
Mar.	<u>931</u>	<u>31</u>	<u>610</u>	<u>580</u>		<u>580</u>
Apr.	<u>789</u>	<u>30</u>	<u>630</u>	<u>590</u>		<u>590</u>
May	<u>107</u>	<u>31</u>	<u>610</u>	<u>610</u>		<u>610</u>
June	<u>640</u>	<u>30</u>	<u>640</u>	<u>615</u>		<u>615</u>
July	<u>598</u>	<u>31</u>	<u>640</u>	<u>630</u>		<u>630</u>
Aug.	<u>420</u>	<u>31</u>	<u>640</u>	<u>630</u>		<u>630</u>
Sept.	<u>327</u>	<u>30</u>	<u>640</u>	<u>640</u>		<u>640</u>
Oct.	<u>57</u>	<u>31</u>	<u>640</u>	<u>640</u>		<u>640</u>
Nov.	<u>627</u>	<u>30</u>	<u>600</u>	<u>580</u>		<u>580</u>
Dec.	<u>225</u>	<u>31</u>	<u>620</u>	<u>600</u>		<u>600</u>

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C