

TO:  
 STATE CORPORATION COMMISSION  
 CONSERVATION DIVISION - UIC SECTION  
 200 COLORADO DERBY BUILDING  
 WICHITA, KANSAS 67202

DOCKET NO. 52,712-C [ X ] 5363  
 KCC KDHE

X

SEC 2, T 22 S, R 19 [ ] West  
 [ X ] East

ANNUAL REPORT OF PRESSURE MONITORING,  
 FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# P-21  
 (if battery of wells, attach list with  
 locations)  
 Feet from NS section line 4640'

Operator License Number 5096

Feet from WE section line 2980'

Operator: James E. Russell Petr., Inc.  
 Name & 536 N. Highland  
 Address Chanute, Kansas 66720

Field Welda  
 County Anderson

Disposal [ ] or Enhanced Recovery [ X ]

Contact Person G. Bob Barnett  
 Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorance  
 Was this well/project reported last year? [ X ] yes [ ] no  
 List previous operator if new operator \_\_\_\_\_

**I. INJECTION FLUID:**

Type:	Source:	Quality:
[ ] fresh water	[ X ] produced water	Total dissolved solids _____ ppm/mgm/liter
[ X ] brine treated	other: <u>Miss.</u>	Additives <u>Yes</u>
[ ] brine untreated		(attach water analysis, if available)
[ ] water/brine mixture		

**TYPE COMPLETION:**

[ X ] tubing & packer packer setting depth 811 feet.  
 [ ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
 [ ] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>156</u>	<u>31</u>	<u>620</u>	<u>610</u>		<u>610</u>
Feb.	<u>530</u>	<u>29</u>	<u>620</u>	<u>620</u>		<u>620</u>
Mar.	<u>738</u>	<u>31</u>	<u>560</u>	<u>510</u>		<u>510</u>
Apr.	<u>661</u>	<u>30</u>	<u>540</u>	<u>530</u>		<u>530</u>
May	<u>798</u>	<u>31</u>	<u>620</u>	<u>600</u>		<u>600</u>
June	<u>594</u>	<u>30</u>	<u>620</u>	<u>615</u>		<u>615</u>
July	<u>590</u>	<u>31</u>	<u>640</u>	<u>630</u>		<u>630</u>
Aug.	<u>597</u>	<u>31</u>	<u>640</u>	<u>580</u>		<u>580</u>
Sept.	<u>454</u>	<u>30</u>	<u>640</u>	<u>630</u>		<u>630</u>
Oct.	<u>387</u>	<u>31</u>	<u>640</u>	<u>620</u>		<u>620</u>
Nov.	<u>597</u>	<u>30</u>	<u>610</u>	<u>590</u>		<u>590</u>
Dec.	<u>500</u>	<u>31</u>	<u>620</u>	<u>570</u>		<u>570</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
 For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
 Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).