Reporting Period 1984

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - UIC SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

DOCKET NO. ~~53,712-C~~ KCC [~~E~~ 5363 KDHE]

[ ] West
SEC 2 ,T 22 S,R 19 [x] East

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# P-9
(if battery of wells, attach list with locations)
Feet from ~~N~~/S section line 2640'
Feet from ~~W~~/E section line 4950'

Operator License Number 5096

Operator: James E. Russell Petr., Inc.
Name & Address 536 N. Highland
Chanute, Kansas 66720

Field Welda

County Anderson

Disposal[ ]or Enhanced Recovery[x]

Contact Person G. Bob Barnett
Phone (316) ~~431-2650~~

Person (s) responsible for monitoring well Delmer Lorance
Was this well/project reported last year? [x]yes [ ]no
List previous operator if new operator

I. INJECTION FLUID:

Type:
[ ]fresh water
[x]brine treated
[ ]brine untreated
[ ]water/brine mixture

Source:
[X]produced water
other: Miss.

Quality:
Total disolved solids ppm/mgm/liter
Additives Yes
(attach water analysis, if available)

TYPE COMPLETION:

[x]tubing & packer
[ ]packerless (tubing-no packer)
[ ]tubingless (no tubing)

packer setting depth 797 feet.
Maximum authorized pressure 700 psi.
Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver.Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	0	31	620	620		620
Feb.	3	29	620	620		620
Mar.	0	31	620	480		480
Apr.	0	0	0	0		0
May	213	31	300	80		80
June	868	30	560	410		410
July	385	31	640	550		550
Aug.	579	31	640	510		510
Sept.	625	30	640	510		510
Oct.	433	31	640	560		560
Nov.	417	30	620	400		400
Dec.	471	31	480	380		380

Well tests and the results during reporting period:

*For disposal wells complete page 1 plus section D page 2.
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).

12/83 Form U3C