

Reporting Period 1984

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - UIC SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

DOCKET NO. 53,712-C [E-5363]  
KCC KDHE

X SEC 2, T 22 S, R 19 [] West  
[] East

ANNUAL REPORT OF PRESSURE MONITORING,  
FLUID INJECTION AND ENHANCED RECOVERY

Lease Name Unit 3 Well# P-22  
(if battery of wells, attach list with  
locations)  
Feet from NS section line 4660'  
Feet from WE section line 2270'

Operator License Number 5096

Operator: James E. Russell Petr., Inc.  
Name & 536 N. Highland  
Address Chanute, Kansas 66720

Field Welda  
County Anderson  
Disposal [] or Enhanced Recovery []

Contact Person G. Bob Barnett  
Phone (316) 431-2650

Person (s) responsible for monitoring well Delmer Lorance  
Was this well/project reported last year? [] Yes [] No  
List previous operator if new operator \_\_\_\_\_

I. INJECTION FLUID:

Type: Source: Quality:  
[  ] fresh water [  ] produced water Total dissolved solids \_\_\_\_\_ ppm/mgm/liter  
[  ] brine treated other: Miss. Additives Yes  
[  ] brine untreated (attach water analysis, if available)  
[  ] water/brine mixture

TYPE COMPLETION:

[  ] tubing & packer packer setting depth 814 feet.  
[  ] packerless (tubing-no packer) Maximum authorized pressure 700 psi.  
[  ] tubingless (no tubing) Maximum authorized rate 150 bbl/day.

Month	Total Fluid Injected in Month (bbl)	Days of Injection	Maximum Injection Pressure	Average Injection Pressure	Aver. Pressure Tubing to Casing Annulus	Pressure psig Casing to Surf. Pipe
Jan.	<u>0</u>	<u>31</u>	<u>620</u>	<u>310</u>		<u>310</u>
Feb.	<u>14</u>	<u>29</u>	<u>620</u>	<u>620</u>		<u>620</u>
Mar.	<u>82</u>	<u>31</u>	<u>620</u>	<u>620</u>		<u>620</u>
Apr.	<u>55</u>	<u>30</u>	<u>620</u>	<u>620</u>		<u>620</u>
May	<u>682</u>	<u>31</u>	<u>620</u>	<u>575</u>		<u>575</u>
June	<u>783</u>	<u>30</u>	<u>620</u>	<u>605</u>		<u>605</u>
July	<u>141</u>	<u>31</u>	<u>640</u>	<u>640</u>		<u>640</u>
Aug.	<u>728</u>	<u>31</u>	<u>640</u>	<u>610</u>		<u>610</u>
Sept.	<u>141</u>	<u>30</u>	<u>640</u>	<u>640</u>		<u>640</u>
Oct.	<u>169</u>	<u>31</u>	<u>640</u>	<u>630</u>		<u>630</u>
Nov.	<u>722</u>	<u>30</u>	<u>620</u>	<u>530</u>		<u>530</u>
Dec.	<u>798</u>	<u>31</u>	<u>560</u>	<u>530</u>		<u>530</u>

Well tests and the results during reporting period:

\*For disposal wells complete page 1 plus section D page 2.  
For enhanced recovery wells (repressuring, secondary, tertiary) complete both pages.  
Prepare one form for each injection well (SWD and ER) but only one report of Section B and C for each docket (project).